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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Per N.M.O.C.C. Letter of 3/24/72 From BXXB Caribou	

If change of ownership give name and address of previous owner

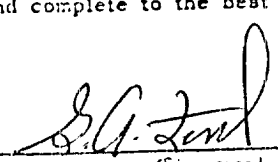
1. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name JOHNSTON A	Well No. 1	Pool Name, including Formation Basin Dakota
Kind of Lease State, Federal or Fee Fed		
Location		
Unit Letter P	: 890 Feet From The South Line and 790 Feet From The East	
Line of Section 17	Township 28	Range 9
NMPM, San Juan		County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		P. O. Box 1528 - Farmington, New Mexico 87401	
Inland Corp.		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 17	Twp. 28
	Rge. 9	Is gas actually connected? When	

3. COMPLETION DATA		If this production is commingled with that from any other lease or pool, give commingling order number:	
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
	Workover	Deepen	Plug Back
	Same Res'tv.	Diff. Res'tv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Sr. Production Clerk	
(Title)	
5/9/72	
(Date)	

OIL CONSERVATION COMMISSION	
MAY 15 1972	
APPROVED	
BY Original Signed by Emery C. Arnold	
TITLE SUPERVISOR DIST #3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	
Separate Form C-104 must be filed for each pool in multiple	