

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE RC	
4. API NUMBER 30-045-11894	5. POOL NAME Blanco Mesa Verde	6. POOL CODE 72319	
7. PROPERTY CODE 22390	8. PROPERTY NAME Johnston A	9. WELL NUMBER #1	

II. 10. SURFACE LOCATION

U/I or lot no. "P"	Section 17	Township 28N	Range 9W	Lot Idn	Feet from the 890'	North/South line SOUTH	Feet from the 790'	East/West line EAST	County SJ
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY Bloomfield, NM	20. POD 245710	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS Farmington, Nm	245730	G	

RECEIVED
APR - 8 1999

OIL CON. DIV.
SANTA FE, NM

IV. PRODUCED WATER

23. POD 245756	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 11-20-65	26. READY DATE 3-28-99	27. TD 7123'	28. PBTD 7123'	29. PERFORATIONS 4508 - 5054'	30. DHC, DC, MC DHC #1886
31. HOLE SIZE 12 1/2"	32. CASING & TUBING SIZE 10 3/4"	33. DEPTH SET 255'	34. SACKS CEMENT 150 SX		
8 3/4"	7 5/8"	2686'	375 SX		
6 1/4"	4 1/2"	7123'	275 SX		
	2 3/8"	7014'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 3-28-99	37. TEST DATE 3-25-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 38#	40. CSG. PRESSURE 330#
41. CHOKE SIZE 1/2"	42. OIL 3	43. WATER 9	44. GAS 250 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Verla Johnson</i> Printed Name: VERLA JOHNSON Title: Agent for Conoco Inc. Date: 3-29-99 Phone: (505) 324-3960			OIL CONSERVATION DIVISION 37.8 APPROVED BY: SUPERVISOR DISTRICT #3 Printed Name: Title: Approval Date: APR 12 1999		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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