

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. NM 404202
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CO. AGREEMENT DESIGNATION Johnston A
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Johnston A #1
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-11894
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 390' FSL & 790' FEL, UNIT LETTER "P" Sec. 17, T28N-R9W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde
		11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Squeeze Report</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See Attached Summary.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>3-26-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>APR 09 1999</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMCO

CONOCO INC.
JOHNSTON A #1
API # 30-045-11894
890' FSL & 790' FEL, UNIT LETTER "F"
Sec. 17, T28N-R9W

- 3/16/99 Check well 100#. Bleed off pressure. PU Halliburton 4 1/2" RTTS pkr, TIH to 5086', set pkr and test bridge plug to 2000#. Held ok. Started working pkr uphole to isolate csg leak. Isolated leak between 4034' and 4066'. RU rig pump and established pump in rate of 1/2 bpm @ 1200#. TOOH w/ 4 stands to 3880'. Set pkr. RU BJ and prep to sqz cmt. Establish pump in rate w/ BJ pump truck @ 1 1/2 bpm @ 1500#. Lead in w/ 2 bbl of water and put away 100 sxs of Class H cmt and 2 % CACL @ 1 bpm. Max pressure 1475#. Displaced w/ 16.5 bbls fresh water. Ending pressure 1350#, fell to 922#. Hesitated for 30 mins. Pumped .1 bbl and pressure went up to 1975#. Total bbls pumped 44.7. Pkr is clear by +/- 50'. Approx. 200' cmt to clean out. **Notified Jim Lovato w/ BLM @ 11:42am of situation w/ leak and what our plan of action was going to be. He gave me a verbal ok to proceed.**
- 3/17/99 Check well 0#. Unset packer, TOOH w/ 4 1/2" RTTS pkr. TIH w/ 3 7/8" bit. Tag cmt top @ 3940'. PU swivel and break circulation. DO & CO cmt to 4159'. Circulate clean. RU pump and pressure test sqz to 500#. Held ok. Run 5 stands. **Notified Jim Lovato w/ BLM of the pressure test results. Said everything was fine and would await paperwork on squeeze.**
- 3/18/99 Check well 0#. TOOH w/ 2 3/8" tbg & 3 7/8" bit. RU Blue Jet, GIH w / 3 1/8" select fire gun. Attempt to shoot 27 (18 gm) holes, shot off 7 shots and did not feel any, POOH to check gun. Attempt to shoot again and failed. Third time perfered all 27 holes as follows:
4797',99',4803',05',16',48',50',52',71',76',79',83',86',92',97',4903',37',39',55',57',59',64',66',87',89',5052' & 54'. RD w/l. PU tallying 2 3/8" N/80 tbg. and 4 1/2" Halliburton RTTS pkr, TIH 136 jts to 4288'. Set pkr. Put 300# on backside. RU BJ and prep to breakdown perfs. Breakdown w/ 500 gals 15% HCL w/ additives. Max pressure 3000#, avg pressure 1600#, rate 3 bpm, ISDP 200#, flushed w/ 28.6 bbls of water. Fluid to recover 49.7 bbls. Saw very good ball action, balled off w/ 41-- 7/8" (1.3sg) ball sealers. RD BJ. TIH w/ 9 stands and knock off balls w/ pkr. TOOH w/ 9 stands. Set pkr @ 4288'. Pressure test to 500#. Install frac valve and secure well for the night.