

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. ST 080117
2. NAME OF OPERATOR El Paso Natural Gas Company		6. UNIT AGREEMENT NAME Marfanite Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		7. NAME OR LEASE NAME Marfanite Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500'N, 1650'E		8. WELL NO. 95 (M)
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6368' GL
		16. COUNTY OR PARISH San Juan
		17. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-31-66 spudded well and drilled surface hole.

On 9-1-66 ran 10 joints 9 5/8", 32.30#, E-40 casing (314') set at 329' w/180 sacks cement circulated to surface. W.O.C. 12 hours. Tested w/600#/30 Min.

9-13-66 Total depth 6885', ran 210 joints 5 1/2", 15.5#, J-55 and 4 joints 7" 23#, J-55 casing, 214 joints (6871') set at 6885'. Stage tools at 4687' and 2382'. Cemented first stage w/190 sacks cement, second stage w/120 sacks cement, 3rd stage w/90 sacks cement. W.O.C. 18 hours, tested w/4000#/30 min. O. K.

10-15-66 Spotted 500 gallons 7 1/2% MCA. Perf. Dakota 6576-80, 6637-43, 6655-71, 6706-14' w/16 SPZ, frac w/48,000# 40/60 sand, 49,640 gallons of water, max. pr. 3800#, BDP 1100#, tr. pr. 2500-2950-3800#. I.R. 49 BPM. Dropped 3 sets of 16 balls, flushed w/6800 gallons of water. ISIP 1400#, 5 Min. 1200#, set bridge plug at 4637'. Perf. Bone Vaca 4515-29' w/1 SPF; 4543-50' w/2 SPF; 4559-73' w/1 SPF; 4581-88' w/2 SPF, frac w/50,000# 20/40 sand, 48,600 gallons of water. Max. pr. 3800#, BDP 1800#, tr. pr. 2300-2500-3800#. I.R. 65 BPM. Dropped 3 sets of 14 balls, flushed w/4600 gallons of water. ISIP 800#, 5 Min. 800#.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOODTITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 20 1966

GEOLOGICAL SURVEY

FARMINGTON, N.M.

DATE 9-15-66

RECEIVED

OCT 21 1966

OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

NOTICES AND REPORTS ON WELLS

APPLICABLE FOR "LIMIT" (for each problem)

SECRET

[illegible]

GOVERNMENT PRINTING OFFICE: 1967 O-350-229

Figure 1

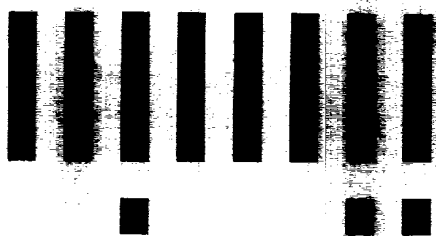
Instructions

General. This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

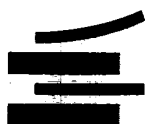
It must be noted that there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 6: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant potential; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well was abandoned for final inspection looking to approval of the abandonment.

2025 release under E.O. 14176



LTR



Job separation sheet

[REDACTED]

[REDACTED]