

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87041
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Repair ☐

SUBSEQUENT REPORT OF:

RECEIVED
MAR 6 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 080117
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Huerfanito Unit
8. FARM OR LEASE NAME
Huerfanito Unit
9. WELL NO.
98
10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dak.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-27-N, R-9-W
NMPM'
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6368' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-12-82: Dwinell Rig #1, MOL & RU. Pulled 1 1/4" tubing. Unseat Seal Assembly from Baker Model "F" Packer @ 4670'. Well Came in blowing gas, oil, and drip.
- 2-13-82: Well would not bleed down. Killed well with water. TOO H w/ 2 3/8" tbg. TIH w/ 5 1/2" Retrievable B.ØP and 5 1/2" RTTS packer. Set Bridge Plug 4473'. Spotted 4 sacks 20/40 sand on top of Bridge Plug. Pressure tested Bridge Plug to 2500#, unseat packer circ. down tubing and out casing valve. Reset packer.
- 2-14-82: Pressure test ^(above packer) to 3000# for 30 minutes. No casing failure. Retrieved Bridge Plug and Packer & TOO H.

Continued on Reverse Side

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Disco TITLE Drilling Clerk DATE March 25, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

APR 1 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY A. Kell

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as in Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements of the State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal regulations. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones of fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well conditioned for final inspection looking to approval of the abandonment.

2-15-82: Cleaned well out to Total Depth with gas.

2-16-82: Ran 209 joints of 2 3/8" 4.6#, J-55 tubing set at 6675'.
Packer Seal Assembly @ 4670'. Ran 141 joints of 2.33".
J-55 tubing, set at 4516'.