

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1500'N, 1650'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
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☐
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5. LEASE

SF 080117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

98 (MD)

10. FIELD OR WILDCAT NAME

Blanco MV & Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 35, T-27-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6368' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-83 MOL & RU. Pulled 1 1/4" tubing. Unset seal assembly from packer at 4670' and pulled donut. Pulled 2 3/8" tubing.

5-17-83 Tripped in hole w/5 1/2" retrievable bridge plug & RTTS packer. Set bridge plug at 4492'. Pulled one stand and set RTTS packer at 4430'. Tested bridge plug and casing to 2000# O. K. Released RTTS & tripped out of hole. Spotted 2 sacks sand on top of bridge plug. Ran cement bond log from 4459' to 1798'. Perforated squeeze hole at 1400'. Tripped in hole w/5 1/2" RTTS packer and set at 1203'. Squeezed w/320 cu. ft. cement. Tripped out w/5 1/2" RTTS. W.O.C. 18 hours.

5-18-83 Tripped in hole and drilled cement. Circulated hole clean. Tested casing to 1000 psi - did not hold. Tripped in w/5 1/2" RTTS and set at 1203'. Squeezed w/59 cu. ft. cement. Tripped out of hole w/5 1/2" RTTS. W.O.C. 18 hours.

5-19-83 Tagged cement at 1278' and drilled cement to 1403'. Tested casing to 1050 psi for 5 minutes - held O. K. Tripped out of hole. Tripped in hole with Bridge Plug retrieving head. Circulating hole clean.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Drilling Clerk

DATE

May 27, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUN 04 1983

BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include the following information: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed above, between and below plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of cleaning top of well and date well was conditioned for final inspection looking to approval of the abandonment.

5-20-83. Cleaned out to bridge plug at 4492'. Latched on to bridge plug and laid down work string. Trip in hole w/ 2 3/8" tubing and 1 1/2" expendable check. Blowing down.

5-21-83. Cleaned out to Total Depth. Replaced expendable check and ran 65 joints tail pipe. Ran 211 joints 2 3/8" 4.6#, J-55, 10 rd. slimhole tubing (6634') set at 6646'.

Baker locator seal assembly at 4670'. Tested tubing to 4000 psi. Ran 141 joints 1 1/4", 2.53#, J-55, 10 rd. tubing (4530') set at 4542'. Bull plug at 4542'. Sealing perf. plug joint is one joint off bottom at 4506'.

Nipple at 4505'. Nipped up tree, pumped off expendable check and 1 1/4" pump out plug. Circulated hole w/ cement. Tripped out w/ 1 1/4" RTTS and set sand on top of bridge plug. Ran cement bond log from 4492' and casing to 2000'. Released RTTS and tripped out of hole plug at 4492'. Pulled one strand and set RTTS anchor at 4450'.

5-17-83. Tripped in hole w/ 1 1/2" retrievable bridge plug and pulled down. Pulling 2 3/8" tubing.

5-16-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-15-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-14-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-13-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-12-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-11-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-10-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-9-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-8-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-7-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-6-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-5-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.

5-4-83. Ran 6 RTTS and pulled down. Pulling 2 3/8" tubing.