

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' FNL, 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Remedial work ☒

SUBSEQUENT REPORT OF:

☐  
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☐  
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☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Schwerdtfeger A

9. WELL NO.  
2X

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T28N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5816' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco respectfully requests permission to squeeze water-producing  
D zone, as per the attached detailed procedure.

**RECEIVED**  
FEB 28 1983  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE February 22, 1983  
Ken Russell

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

FEB 27 1983  
JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

NMOCC

LEASE Schwerdtfeger A

WELL NO. 2X

10 3/4 "OD, 32.75 LB, CSG.W/ 200 SX

TDC @ SURFACE

7 5/8 OD, 24 LB, H-40 CSG W/ 200 SX

TOC @ SURFACE

4 1/2 "OD, 10.5 LB, CSG.W/ 185/450 SX

TDC @ \_\_\_\_\_

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. RIH to PBTD. tally out of hole.
3. Set cmt retainer on wireline @ 6625'. RIH w/tbg.
4. Sting into retainer. Estimate rate into perms. Displace 20 sx Class G below retainer. Clear tbg of cmt before stinging out..
5. Sting out of retainer. Pull up to 6550'. NDBOP. NUWH. Kicked well around with N<sub>2</sub>.
6. Put well on production.

214 jt.  
2 3/8 tbg @  
6696

6510

6706

6731