

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1190' FNL, 790' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Squeeze Dakota "D" zone

SUBSEQUENT REPORT OF:

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5. LEASE

SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A

9. WELL NO.

2X

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5876' GR

(NOTE: Report results of multiple completion changes on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/11/83: MISU

3/14/83: RUSU. NDWH. NUBOP. RIH w/1 jt tbg. Tagged PBDT. Had 4' sd. POOH w/tbg. RIH w/4-1/2" WL set cmt retainer. Could not get retainer below 6517'. POOH w/retainer. RIH w/tbg, 3-7/8" bit, csg scraper. Had restriction fr 6515-50, 6575-6630. CO to PBDT. POOH w/tbg, bit & scraper. RIH w/cmt retainer. Set retainer @ 6625'. RIH w/tbg & stinger. Estab'd rate into "D" perms, 3-1/2 bbls per min. @ 900 psi. Sqzd w/20 sxs C1-G cmt below retainer. Displaced 1/2 bbl below top of retainer. Max sqz press = 1750 psi. Stung out of retainer. PU 20 stds.

3/15/83: POOH w/bal tbg. RIH w/tbg & S/N. Tagged cmt @ 6162'. POOH w/tbg. RIH w/tbg & 3-7/8" bit. Drld 6' solid cmt. RIH to 6620'. Drld w/1% KCL wtr to retainer. PU 14 stds.

3/16/83: POOH w/tbg & bit. Run back in hole w/tbg & S/N. Landed bottom of tbg @ 6550'. Kicked well around w/N<sub>2</sub>. RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken Russell

TITLE Sr. Production Analyst

DATE March 17, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

MAR 24 1983

\*See Instructions on Reverse Side

FARMINGTON

NMOCC