5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-079319
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Schwerdtfeger A 9. WELL NO.
2. NAME OF OPERATOR	2X
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 31, T28N, R8W
AT SURFACE: 1190' FNL, 790' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 58761 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES RESERVED RECEIVE RECEIVE	(NOT:: Report results of multiple completion or zone change on Form 9–330.)
ABANDON* (other) Acidize U. S. GEOLOGICAL SUR	VEY
FARMINGTON N. M	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	lirectionally drilled, give subsurface locations and
Tannaca Oil Company wasyests normicaise to as	idina the Dekete to aless un

Tenneco Oil Company requests permission to acidize the Dakota to clean up Dakota perfs subsequent to squeezing the lower Dakota "D". See attached procedure.

Subsurface Safety Valve: Manu. and Type		· .		Set @	Ft
18. I hereby certify that the foregoing is to	rue and correct	Production	Analyst_	May 15, 1983	
No. 1	(This space for F	ederal or State offic	e use)		
APPROVED BY	TITLE		DATE		
				A TOTAL TOTAL	(
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	*See Instruc	tions on Reverse Sid	de	1983	

2 6550° ازا معاد ,ff bottom Squezed zerfs @47/5 DV 0, w/350 sx. 6510' 6612'

1854

	LEASE Schwerdtfeger A					
	WELL NO.	2 X				
10-3/4 *00, 32.75	LB,_	H-40	_CSG.W/ <u>200</u>	_SX		
TOC @ surface		•				
7-5/8 "00, 24	LB,_	H-40	_CSG.W/ <u>200</u>	_SX		
TOC @_surface						
4-1/2 "OD. 10.5	LB,_	J-55	_CSG.W/ <u>185/450</u>	_SX		
TOC @						

DETAILED PROCEDURE:

- 1. Blow down Dakota.
- 2. MIRUSU. NDWH. NUBOP.
- POOH w/2-3/8" tbg.
 RIH w/2-3/8" tbg and pkr. Set @ ± 6360.
 Pressure up to 500 psi on B.S. Acidize w/800 gal wgtd 15% HCL and 57 1.1 S.G. ball slrs W/friction reducer and 500 scf N2/bbl in actd and flush.
- 6. FTCU.
- 7. POOH w/tbg and pkr.
- RIH w/tbg, S/N & pmp-out plug. Land @ + 6550'. Kick well around w/N2 if necessary.
- 9. NDBOP. NUWH. RDMOSU.
- 10. Put well back on line.