

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-079319	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FNL, 790' FWL		8. FARM OR LEASE NAME Schwerdtfeger A	
14. PERMIT NO.		9. WELL NO. 2X	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5876' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T28N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/12/85 Try to pull tbq. Tbg stuck. Cannot circulate. Rig up Homco and run in hole with freepoint. Located freepoint at 3816'. RIH w/tbg cutter and cut tbg at 3810'. POOH of hole w/tbg cutter. POOH w/2-3/8" tbg. RIH w/bottom hole assembly as follows: Shoe, 6 its of wash pipe, 1 jar, 6 drill collars. Tag top of fish at 3810'. Wash over to 4035'. TIH as follows: overshot, bumper, sub, jars, 6 drill collars.

8/13/85 TIH to top of fish at 5732'. Latch on and TOH w/tbg and fish. Fill hole and pressure to 1000# 15 min. Held o.k. TIH w/retrieving head and 2-3/8" tbg. Reverse circulate hole clean above bridge plug. CO w/foam. Latch on to bridge plug and TOH. Change out BOP rams for 2-7/8" tbg.

8/15/85 RIH w/2-7/8" tbg and Baker packer. Hudrottested tbg to 6000 psi. Set pkr at 5000'.

8/16/85 MIRU Halliburton. Load hole. Estab inj rate into form @ 9.8 BPM @ 2730 psi. Acidize well w/5500 gals of 15% HCl. Displaced w/foam. Acid away @ 5.3 BPM @ 4710 psi. Frac stimulate well w/25,000 gals 70% quality foam & 38,000 #'s 20/40 sd.

8/17/85 Release pkr. POOH w/2-7/8" tbg & pkr. RIH s/2 3/8"-4.7#/ft btg. Tag fill @ 6427'. CO to PBTD w/foam. POOH & land tbg @ 6550'. NDBOP. NUWH. Kick well around w/N2. RDWO rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John M. King*

TITLE Senior Regulatory Analyst

DATE

8/19/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 23 1985

OIL CON. DIV.

DIST. 3

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA