

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079319	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FNL, 790' FWL		8. FARM OR LEASE NAME Schwerdtfeger A	
14. PERMIT NO.		9. WELL NO. 2X	
15. ELEVATIONS (Show whether DF, RT, GR etc.) 5876' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T28N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

RECEIVED

AUG 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/6/85 MIRUSU. Kill well W 1% KCl wtr. NDWH. NUBOP. Tag PBTD @ 6625'.

8/7/85 RIH w/4-1/2" fullbore pkr & set @ 6430'. Press tst BS. Estab'd rate @ 2 BPM & 800 psi. Release pkr & PUH & set pkr @ 4680'. Press tst to 2500 psi. Held o.k. TOOH w/ pkr & tbq. RIH w/tbg & 4-1/2" fullbore pkr. Set @ 4680'. Press tst tbq & estab rate @ 2 BPM @ 1800 psi. Press tst BS to 2000 psi. Held o.k. Isolate leak @4715'. Drop 2 sxs sd & set pkr @ 4066'. RU Halliburton & PT BS to 1500 psi. Hold press. Estab rate w/1% KCl. Pmp 100 sxs of Class B w/2% CaCl2 & 6-1/4# gisonite @ 2 BPM. Walk into sqz w/3000 psi & 16 bbl behind csg. Repress sqz. Held 2500 psi.

8/8/85 Drill out hard sqz cmt in 4-1/2" csg.

8/9/85 Drill out cement at 4723'. Pressure test to 3200 psi. Pressure broke to 1500 psi in 3 mins. Pressure to 2800 psi, pump in at 1/2 BPM. TOH with 3-3/4 bit and 2-3/8" tubing.

8/10/85 TIH w/2-3/8" tbq openended to 4742'. Spot 30 sxs (35 cu ft) Class B cement w/1/2% water loss additive. Pull up 11 stds and fill hole. Bradenhead sqz cmt to 2500 psi. Place 4 BBLs (18 sxs) cmt behind csg. Hold 2000 psi. Wait on cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 8/19/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

AUG 23 1985

OIL CON. DIV. J

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA