

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Schwerdtfeger A
3. ADDRESS OF OPERATOR P. O. Box 3249 Englewood, CO 80155	9. WELL NO. 2X
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FNL, 790' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T28N R8W	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5876' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Tenneco requests permission to Re-Frac the reference well according to the attached detailed procedure.

JUL 01 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*John McKinney*

TITLE Senior Regulatory Analyst

DATE 6/23/85

JUN 27 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*John McKinney*

DATE 6/23/85

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

0069/3

LEASE Schwerdtfegar "A"WELL NO. 2-XCASING:10 3/4 "OD, 32.75 LB, H-40 CSG. W/ 200 SXTOC @ surf . HOLE SIZE 15" DATE 12/14/66

REMARKS \_\_\_\_\_

7 5/8 "OD, 24.0 LB, H-40 CSG. W/ 200 SXTOC @ surf . HOLE SIZE 9 5/8 DATE 12/17/66

REMARKS \_\_\_\_\_

4 1/2 "OD, 10.5/11.6 LB J-55 CSG. W/ 185/450 SXTOC @ 4326' . HOLE SIZE 6 3/4" DATE 12/23/66REMARKS DV at 4723'TUBING:2 3/8 "OD, 4.7 LB, J-55 GRADE 8 RD, EUE CPLGLANDED @ 6550 . SN, PACKER, ETC. SN 1 Jt.off bottomDETAILED PROCEDURE:

1. Blow down Dakota
2. MIRU workover rig. Kill w/1% KCL wtr. NDWH. NUBOP's
3. RIH with tubing and CO to PBTD if necessary.
4. RIH with pkr on tubing to 6400'. Set pkr at 6400'.
5. PT BS to 3000 PSI. If BS doesn't PT, call Denver. POOH with tubing and pkr.
6. Foam frac Dakota with 70% quality foam in 1% KCL water with 20# Gel/1000 gal water and 20-40 sand as follows:

20 BPM		
Volume, Gal	Prop Con. PPG	Cum Prop., LB
7000	0	0
5000	1.0	5000
6000	2.0	17000
7000	3.0	38000

Job Totals: 25000 gal. 70% Quality foam and 38000# 20-40 sand. Maximum surface treating pressure: 3000 psig

7. S.I. well for 3 hours. Flow to pit overnight through a 1/2" tapped bull plug.
8. RIH with 2 3/8" tubing, seating nipple, and pump out plug. CO to PBTD with foam.
9. Land tubing at  $\pm$  6550'
10. Kick well around with N<sub>2</sub>
11. FTCU
12. Return well to production.

255'

2361'

\* PERFS 4715' - SQZD  
 - 350 SX  
 DV AT 4723'

PERFS 6510' - 88'

PERFS 6606' - 12'

CMT. RTNR. @ 6625'

PERFS 6644' - 6706'

6723'

6731'