Form 3160-5 (August 1999)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMSF - 079319
	TOT I' All or To T. Manne

SUNDRY Do not use thi abandoned wel		NMSF - 079319  6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Oil Well	8. Well Name and No. SCHWERDTFEGER A 2X							
Name of Operator     AMOCO PRODUCTION COM	MARY CORLEY E-Mail: corleyml			9. API Well No. 30-045-11905				
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (inc Ph: 281.366.44 Fx: 281.366.07	491		10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., T			11. County or Parish.	and State				
Sec 31 T28N R8W Mer NWN		SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NA	ATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deepen	Deepen Production (		on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	tion	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Co	nstruction	□ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and	l Abandon	☐ Tempora	emporarily Abandon			
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		isposal				
Amoco Production Company intends to perform a casing leak repair on the subject well as per the attached well work procedure.  Aug 2001  RECEIVED  OILCON DIV  DIST. 3								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #5796 verified by the BLM Well intermation System  For AMOCO PRODUCTION COMPANY, sent to the Family floor  Committed to AFMSS for processing by Geneva McDougall on #449200 **  Name (Printed/Typed) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE								
Namc (Printed/Typed) MARY CO	JNLC I							
Signature Date 07/19/2001								
	THIS SPACE FO	OR FEDERAL (	OR STATE	OFFICE US	SE			
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	s not warrant or e subject lease	Title Office		Date	UG 21			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person s to any matter within	n knowingly and nits jurisdiction	d willfully to ma	ke to any department or	ragency of the United		

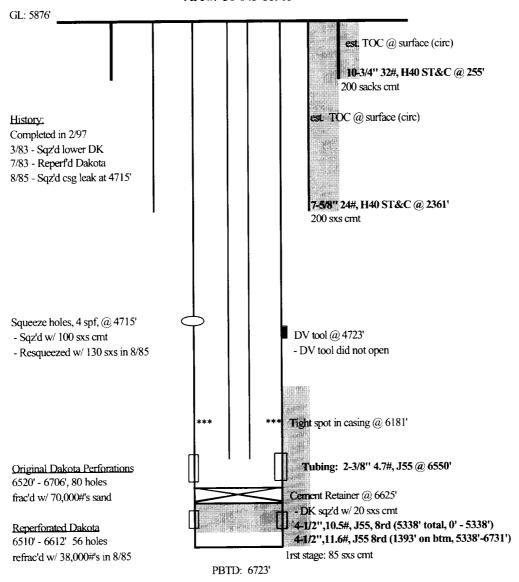
## Schwerdtfeger A #2X Procedure

### Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
- 4. Nipple down WH. NU BOPs.
- 5. Tag for fill, tally OH, and visually inspect 2-3/8" production tubing currently set at 6550'.
- 6. RIH with tubing-set 4-1/2" CIBP and 4-1/2" packer. Set CIBP at 6475'. Load the well with 2% KCL. PU 1 joint and set 4-1/2" packer. Pressure test CIBP to 500 psi. TOH and isolate casing leak using 4-1/2" packer.
- 7. After diagnosing the casing leak location and severity, squeeze casing leak as per Schlumberger design.
- 8. TIH with tubing and mill. Drill cement and pressure test squeeze job to 500 psi.
- 9. Drill CIBP set at 6475' and cleanout fill (if necessary) to PBTD at 6723. Blow well dry at PBTD.
- 10. RIH with 2-3/8" production tubing. Land 2-3/8" production tubing at 6650'.
- 11. ND BOP's. NU WH. Test well for air. Return well to production.

# Schwerdtfeger A #2X

Sec 31, T28N, R8W API #: 30-045-11905



## Notes:

1) According to Buddy Shaw (2/12/01) the well has a casing leak and the backside is full of oil.

updated: 7/3/01 jad