

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCHWERTDFEGER A 2X	
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-11905-00-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory UNNAMED	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		11. County or Parish, and State SAN JUAN COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R8W NWNW 1190FNL 0790FWL 36.62169 N Lat, 107.72766 W Lon			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 07/22/2002, BP America Production Company submitted a request for permission to plug and abandon the subject well. Approval is still pending.

Please be advised that BP America request that our application for plug and abandonment be with drawn and replaced with this application for permission to repair the casing leak and return the well to production per the attached Casing Leak Repair Procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13823 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/11/2002 (02MXH0650SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason	Title	Date 9/13/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Schwerdtfeger A #2X Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill, tally OH, and visually inspect 2-3/8" production tubing currently set at 6550'.
6. RIH with tubing-set 4-1/2" CIBP and 4-1/2" packer. Set CIBP at 6475'. Load the well with 2% KCL. PU 1 joint and set 4-1/2" packer. Pressure test CIBP to 500 psi. TOH and isolate casing leak using 4-1/2" packer.
7. After diagnosing the casing leak location and severity, squeeze casing leak as per Schlumberger design.
8. TIH with tubing and mill. Drill cement and pressure test squeeze job to 500 psi.
9. Drill CIBP set at 6475' and cleanout fill (if necessary) to PBTD at 6723. Blow well dry at PBTD.
10. RIH with 2-3/8" production tubing. Land 2-3/8" production tubing at 6650'.
11. ND BOP's. NU WH. Test well for air. Return well to production.

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Schwerdtfeger A #2X

Sec 31, T28N, R8W

API #: 30-045-11905

GL: 5876'

History:

Completed in 2/97

3/83 - Sqz'd lower DK

7/83 - Reperf'd Dakota

8/85 - Sqz'd csg leak at 4715'

Squeeze holes, 4 spf, @ 4715'

- Sqz'd w/ 100 sxs cmt

- Resqueezed w/ 130 sxs in 8/85

Original Dakota Perforations

6520' - 6706', 80 holes

frac'd w/ 70,000#s sand

Reperforated Dakota

6510' - 6612' 56 holes

refrac'd w/ 38,000#s in 8/85

PBTD: 6723'

est. TOC @ surface (circ)

10 3/4" 32#, H40 ST&C @ 255'

200 sacks cmt

est. TOC @ surface (circ)

10 3/8" 24#, H40 ST&C @ 2361'

200 sxs cmt

DV tool @ 4723'

- DV tool did not open

*** Light spot in casing @ 6181'

tubing: 2-3/8" 4.7#, J55 @ 6550'

cement Retainer @ 6625'

DK sqz'd w/ 20 sxs cmt

10 1/2", 10.5#, J55, 8rd (5338' total, 0' - 5338')

10 1/2", 11.6#, J55 8rd (1393' on btm, 5338'-6731')

1st stage: 85 sxs cmt

Notes:

1) According to Buddy Shaw (2/12/01) the well has a casing leak and the backside is full of oil.

updated: 7/3/01 jad

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