Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF079319	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth		8. Well Name and No. SCHWERDTFEGER A 2X				
2. Name of Operator BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleyml@bp.com				00-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700				Exploratory	
4. Location of Well (Footage, Sec., 7				11. County or Parish,	and State	
Sec 31 T28N R8W NWNW 11 36.62169 N Lat, 107.72766 W				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Deeper	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fractur	Fracture Treat		tion	□ Well Integrity
☐ Subsequent Report	☑ Casing Repair ☐ New Cons		onstruction	☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	=		-	nporarily Abandon	
	☐ Convert to Injection	on Plug Back				
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final of the subject well. Approval is subject well. Approval is subject well and the subject well with this awell to production per the attaction of the production per the attaction.	rk will be performed or provide operations. If the operations re andonment Notices shall be fil inal inspection.) Production Company substill pending. Deficient request that our application for permission ched Casing Leak Repair	the Bond No. on fil sults in a multiple of ed only after all requ nitted a request oplication for plu to repair the cas	e with BLM/BIA completion or recuirements, include for permissio g and abando	A. Required subsompletion in a no ling reclamation, in to plug and onment be with	sequent reports shall be sw interval, a Form 316 have been completed, abandon	filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13823 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/11/2002 (02MXH0650SE)						
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic Submission) Date 08/23/2002						
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E	
Original Signed: Stephen Mason Approved By			Title		Date	9/13/02
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

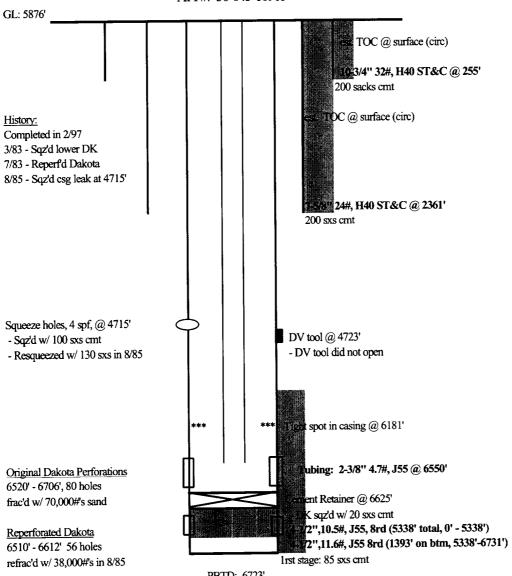
Schwerdtfeger A #2X Procedure

Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
- 4. Nipple down WH. NU BOPs.
- 5. Tag for fill, tally OH, and visually inspect 2-3/8" production tubing currently set at 6550'.
- 6. RIH with tubing-set 4-1/2" CIBP and 4-1/2" packer. Set CIBP at 6475'. Load the well with 2% KCL. PU 1 joint and set 4-1/2" packer. Pressure test CIBP to 500 psi. TOH and isolate casing leak using 4-1/2" packer.
- 7. After diagnosing the casing leak location and severity, squeeze casing leak as per Schlumberger design.
- 8. TIH with tubing and mill. Drill cement and pressure test squeeze job to 500 psi.
- 9. Drill CIBP set at 6475' and cleanout fill (if necessary) to PBTD at 6723. Blow well dry at PBTD.
- 10. RIH with 2-3/8" production tubing. Land 2-3/8" production tubing at 6650'.
- 11. ND BOP's. NU WH. Test well for air. Return well to production.

Schwerdtfeger A #2X

Sec 31, T28N, R8W API#: 30-045-11905



PBTD: 6723'

1) According to Buddy Shaw (2/12/01) the well has a casing leak and the backside is full of oil.

updated: 7/3/01 jad