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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQ					AUTHORI					
I. Operator	TO TRANSPORT OIL A						Well API No.				
AMOCO PRODUCTION COMPANY							3004511921				
P.O. BOX 800, DENVER,	COLORA	DO 8020	01								
Reason(s) for Filing (Check proper box)					Oth	et (l'Iease expl	ain)				
New Well	Oil	Change in	Dry G			·					
Recompletion	Casinghe	ad Gas 🔲	Conde								
of change of operator give name											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name FLORANCE		Well No. Pool Name, Including 65 BASIN (DAKO							Lesse No. ERAL NM003380		
Location E.		1450			ENI		1190 _		FWL		
Unit Letter	- :	1430	Feet F	rom The	FNL Lin	e and	Fe	st From The .	LMI	Line	
Section 18 Townshi	<b>p</b> 2	7 N	Range	8W	, N	мрм,	SA	N JUAN		County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil Or Condensate MERIDIAN OIL INC.						Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS C	OMPANY				P.O.	P.O. BOX 1492, EL PAS		O, TX 79978			
If well produces oil or liquids, give lucation of tanks.	l Unit	Soc.	Twp.	Rge.	ls gas actual	y connected?	When	7			
If this production is commingled with that	from any o	ther lease or	pool, gi	ve comming	ling order nur	ber:					
IV. COMPLETION DATA		lo:: w.	<del></del>	Gas Well	I Nam Wall	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	4 1 1	Car Well	Lien Metr	Workover	Legen		<u> </u>		
Date Spudded	Date Cor	Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OivGas	Top Oil/Gas Pay			ubing Depth		
Perforations					٠	Depth Ca				ring Shoe	
	. <u>.</u>			ING AND	CEMENT	NC BECOI	20	1		<del></del>	
HOLE SIZE	ASING & T			CEMENT	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE		Ondition 100mm									
					<del></del>	<del></del>		-			
					<del></del>						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	Ξ			lamakla for th	a danik or ha	for full 24 hou	wr)	
OIL WF.LL (Test must be after recovery of total volume of load oil and must be after recovery oil and must be after r						be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.)					
Date risk few Oil Rule 10 1212						es	0.00.63	Chake Size			
Length of Test	Tubing I	Tubing Pressure			Casing Pres	Casint Pressure					
Actual Prod. During Test	Oil - Be	Oil - Bbls.				FEB 2 5 1991					
GAS WELL					<u></u>	IL CON	1. DIV				
Actual Prod. Test - MCIVD	Length o	Length of Test				Bbis. Condensate/MMCF			Condensate		
	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)						, <u> </u>			· · · · · · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Da	Date ApprovedFEB 2 5 1991					
NU Alla					- {}	7 0					
Signature V. Whaley, Staff Admin. Supervisor					Ву	SUPERVISOR DISTRICT 13					
Printed Name Title					Titl	е	OUPER	I HUGIN	JIST HICT	r 3	
February 8, 1991	······	303	=830= clephone	4280 No.							
			:						A CONTRACTOR OF THE CONTRACTOR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.