

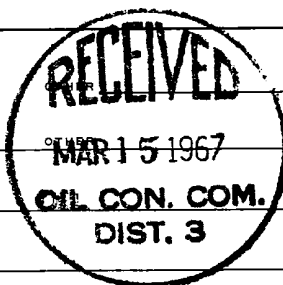
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E 3148 E7592**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐  
2. Name of Operator  
**Tenneco Oil Company**  
3. Address of Operator  
**P. O. Box 1714, Durango, Colorado 81301**  
4. Location of Well



7. Unit Agreement Name  
8. Farm or Lease Name  
**State Com. "D"**  
9. Well No.  
**5**  
10. Field and Pool, or Wildcat  
**Basin Dakota**

UNIT LETTER **F** LOCATED **1910** FEET FROM THE **Nrth** LINE AND **1545** FEET FROM  
THE **West** LINE OF SEC. **32** TWP. **27-N** RGE. **8-W** NMPM

12. County  
**San Juan**

15. Date Spudded **11/20/66** 16. Date T.D. Reached **12/5/66** 17. Date Compl. (Ready to Prod.) **3/6/67** 18. Elevations (DF, RKB, RT, GR, etc.) **6314 Gr.** 19. Elev. Casinghead **6314**  
20. Total Depth **6945** 21. Plug Back T.D. **6904** 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools **0-6945** Cable Tools **0**  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
**6624-6830 Dakota** 25. Was Directional Survey Made  
**Yes**  
26. Type Electric and Other Logs Run  
**IES, GRD** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	566	12-1/4	300 sx	None
4-1/2	10.5 & 11.6#	6944	7-7/8	3 stages 785 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6819	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6824-30 w2 HPF	6758-56 w2 HPF			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6812-13 "	6695-6700 "			6756-6830	500 gals acid, 60,000# sd, 140,000 gals wtr.
6796-98 "	6670-75 "				
6789-91 "	6634-36 "			6624-6700	60,000# sd, 96,000 gals wtr.
6777-78 "	3324-26 "			6904	250 gals acid.

33. PRODUCTION  
Date First Production **SI** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**  
Date of Test **3/1/67** Hours Tested **3** Choke Size **3/4** Prod'n. For Test Period **→** Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Press. **295** Casing Pressure **706** Calculated 24-Hour Rate **→** Oil - Bbl. Gas - MCF **4288** Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **G. A. Ford** TITLE **Senior Production Clerk** DATE **March 14, 1967**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2230	2340	110	Pictured Cliffs				
3825	3950	125	Cliffhouse				
3950	4485	535	Menefee				
4485	4740	255	Point Lookout				
4740	5710	970	Mancos				
5710	6125	815	Gallup				
6525	6580	55	Greenhorn				
6580	6620	40	Graneros				
6620	6943	323+	Dakota				