

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersede Old C-104 and C-110
Revised 1-1-57

TRANSPORTATION
OIL
GAS

1. NAME OF WELL

Emery C. Arnold

P. O. Box 1714 - Durango, Colorado

Other (Please explain)

Change in Transporter of

Oil

Dry Gas

Effective First Delivery

Oil in the State

Transporter

If change of ownership give name
and address of previous owner

2. NAME OF LEASE

Well No. Pool Name, Including Formation

Kind of Lease

State, Federal, or Fee

State

Section 32 1910 Feet From The North Line and 1545 Feet From The West

Range 8-W Township 27-N Range 8-W NMPM San Juan County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil or Gas

or Common Carrier

Address (Give address to which approved copy of this form is to be sent)

Portland

P. O. Box 3119 - Midland, Texas

Transporter of Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

State Natural Gas Company

P. O. Box 990 - Farmington, New Mexico

Amount of oil or gas to be transported

Sec.

Twp.

Range

Is gas actually conserved?

Yes

On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

4. TYPE OF WELL

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Recv. Borehole

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

11/20/66

7/8/67

6945

6904

Pool

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Basin Dakota

Dakota

6634

6819

Oil in the State

6624 - 6634 Dakota

Depth Same Size

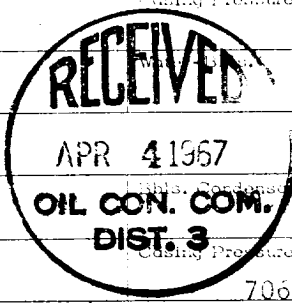
6945

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-1/2	2 1/2	566	300 Sacks
7-1/2	2 1/2 & 2 3/8	6944	3 Stages - 735 Sacks
	2-3/8	6819	

5. TEST DATA AND ANALYSIS (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Name of Test Well and Test Unit	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow Test	Flowing Pressure	Casing Pressure
Artificial Lift Test	Flowing Pressure	Casing Pressure
Artificial Lift Test	Flowing Pressure	Casing Pressure
Flow Test	Flowing Pressure	Casing Pressure
Artificial Lift Test	Flowing Pressure	Casing Pressure
Flow Test	Flowing Pressure	Casing Pressure
Artificial Lift Test	Flowing Pressure	Casing Pressure
Flow Test	Flowing Pressure	Casing Pressure
Artificial Lift Test	Flowing Pressure	Casing Pressure



6. CERTIFICATE OF COMPLIANCE

I hereby certify that the well and regulations of the Oil Conservation Commission have been followed and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold

Emery C. Arnold

April 3, 1967

OIL CONSERVATION COMMISSION

APR 4 1967

APPROVED

Original Signed by Emery C. Arnold

TITLE SUPERVISOR

This form is to be filed in compliance with N.C.C. 1104.

If this is a request for allowable for a newly drilled or deepened well, it must be filed with the Oil Conservation Commission and the well must be completed within 90 days.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out Sections 1, 2, 3, 4, and 5 only for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.