

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004511925
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Gas Com D
8. Well No.	#5
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Pat Archuleta, Rm 1205C	
3. Address of Operator P.O. Box 800, Denver, CO 80201 (303) 830-5217	
4. Well Location Unit Letter <u>F</u> : <u>1910</u> Feet From The <u>North</u> Line and <u>1545</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>27N</u> Range <u>8W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Carolanne Wyett at (303)830-5578.

RECEIVED
JUL 18 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Clerk DATE 7-17-96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 18 1996

CONDITIONS OF APPROVAL, IF ANY: * As Noted on Procedure

* Notify CCD in time to witness

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. Run in hole with tbg and CIBP, set CIBP at 4490'.
Test csg integrity to 500#. Spot 100' cement plug on top. (13 cuft cement)
Pull up hole and spot 100' cement plug as follows; 2180' to 2280' PC,
1710' to 1610' FT, 1240' to 1140' OJ and 610' to surface with 83 cuft
cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State
requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

* Spot cement on CIBP to 3775' to cover MV top @ 3825'

STATE COM D 005 384
 Location - 32F- 27H- 8W
 SINGLE DK
 Orig. Completion - 3/6/
 Last File Update - 1/89 by DDM

PC - 2230

BOI OF 2.625 IN OD CSA 566
 24 LB/FT, J-55 CASING
 Con to surface.

4541
 4647
 MV
 P-16

-log at 4664

PBTD 4750

DK - 2511 PERI 6624 6626
 6631 6638
 6640 6648
 6650 6658
 6658 6666
 6668 6676
 6677 6685
 6688 6696
 6698 6706
 6710 6718
 6720 6728
 6730 6738

Spaced 9/95

BOI OF 2.375 IN OD TBC AT 6819

TOTAL DEPTH 6945 FT.

BOI OF 4.5 IN OD CSA 6944
 11.6 LB/FT, J-55 CASING
 Con to surface