

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-11925

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

State Gas Com D

8. Well No.

#5

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter F : 1,910 Feet From The North Line and 1,545 Feet From The West Line

Section 32 Township 27N Range 08W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6,314' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Co. has completed a workover on the above mentioned well. Amoco, the previous operator, had plugged the Dakota formation and completed the Mesaverde formation. After the Mesaverde completion, the well was never returned to production and was subsequently shut in. On Aug 11, 1999, Cross Timbers re-entered the well, pulled and inspected the tubing, re-landed the 2-3/8" tubing at 4,730' KB and put the well on rod pump. Cross Timbers also installed the required surface equipment needed for production. Cross Timbers returned the well to production selling gas to EPFS on Aug 12, 1999.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineer

DATE 8-26-99

TYPE OR PRINT NAME Jeffery W. Patton

TELEPHONE NO. 324-1090

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #

AUG 31 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: