

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

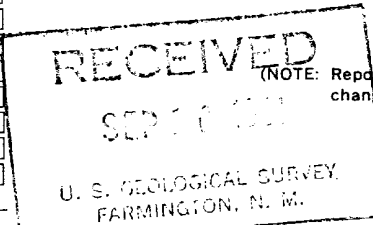
1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Tenneco Oil Company
-
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2250' FNL 1020' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> |
| (other) | |

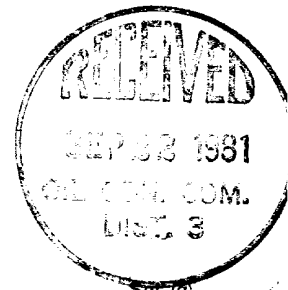
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to plug the above captioned well in accordance with the attached detailed procedure.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

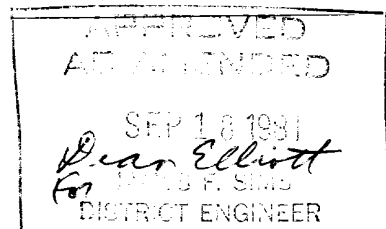
SIGNED D. M. Han TITLE Production Analyst DATE 9/14/81

(This space for Federal or State office use)

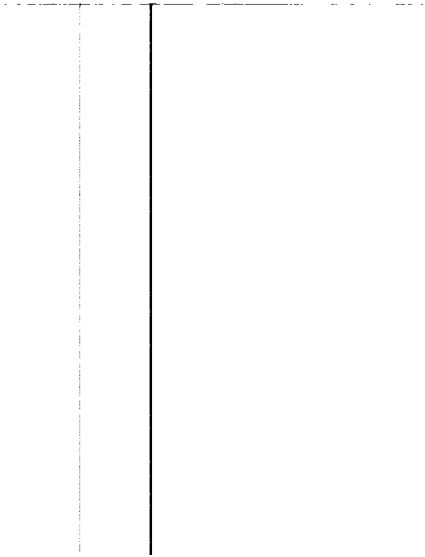
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

***See Instructions on Reverse Side**



NMOCC



LEASE Bolack "B"

WELL NO. 6

10-3/4 "OD 32.74 LB J-55 CSG. 400 SX

7-5/8 "OD, 24 LB, J-55 CSG.!!/ 330 SX

TOC @ Cal 900.

4-1/2 "OD, 10.5/11.6 LB, J-55 CSG.!!/ 300 SX

= 100 sx on 2nd stage

TOC @ _____.

3-1/2 "OD, 10.25/9.2 LB, J-55 CSG.!!/ 100 SX

TOC @ Liner top @6891'.

DETAILED PROCEDURE

1. MIRUSU. NDWH, NUBOP.
2. RIH w/cmt retainer & 2-3/8" work string tbq. Set retainer @6880'.
3. Squeeze Dakota perms w/100 sxs Class B cmt.
After stringing out of retainer, break circulation w/wtr. If circulation can't be established, isolate leak w/pkr. POOH w/tbg & pkr.
4. Set required plugs below leak.
5. Set cmt retainer 25' above leak & squeeze w/75 sxs.
6. POOH w/tbg.
- *7. Run freepoint on 4-1/2" csg. Cut off & recover as deep as possible.
8. RIH w/tbg to 50' inside 4-1/2" csg stub. Set 100' plug w/Class B cmt.
9. POOH laying dn tbq & setting required plugs.
10. NDBOP. Pump 20 sxs into 10-3/4" x 7-5/8" bradenhead.
11. Install dry hole marker.
12. Clean, grade & reseed location.

