

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2250 FNL & 1020 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

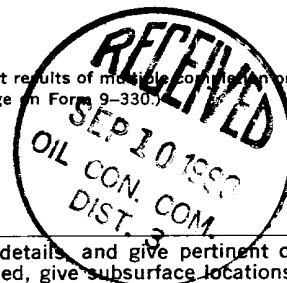
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well following the procedure prescribed on the attached well bore schematic.

Refer to plug step # 10 it is necessary to perf. across from 0.0 414m 1910 and place cement inside & outside 4 1/2" casing it is also necessary to perf. at 600' and place cement to surface

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Hatten TITLE Asst. Div. Admin. Manager DATE 8/25/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

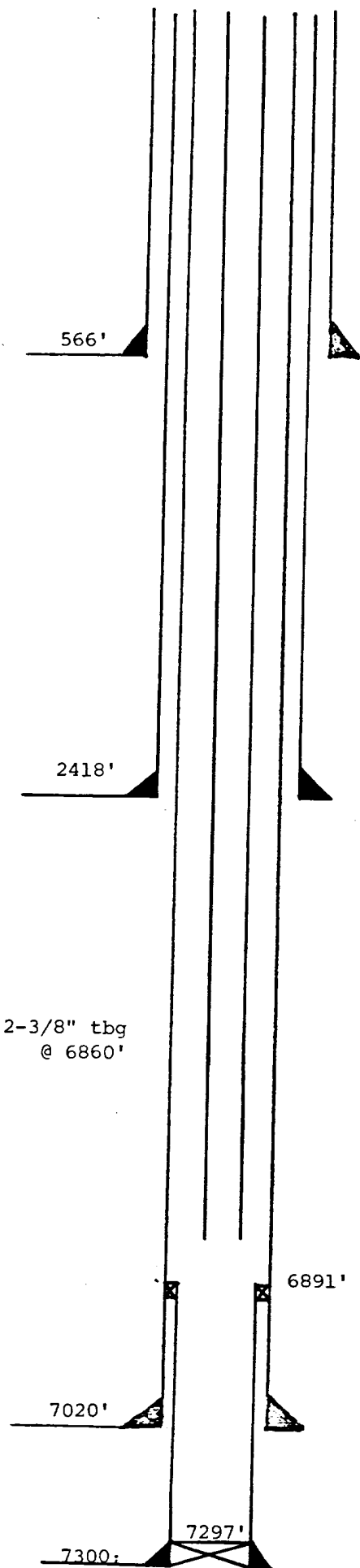
TITLE _____ DATE _____

NMOCC

APPROVED

*See Instructions on Reverse Side

SEP 9 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR



LEASE Bolack "B"

WELL NO. #6

10-3/4" 32.74# J-55 400 sx

7-5/8 "OD, 24 LB, J-55 CSG.W/ 330 SX

TOC @ 600'

4-1/2 10.5/11.6# J-55 100 sx 2nd stage

TOC @ 4100'

3-1/2 "OD, 10.25/9.2 LB, J-55 CSG.W/ 100 SX

TOC @ liner top 6891'

DETAILED PROCEDURE

- 1) MIRUPU NDWH NUBOP
- 2) TOOH w/tbg.
- 3) PU cmt retainer, TIH w/retainer & set retainer @6880'.
- 4) Squeeze Dakota perms w/100 sx class B cmt.
- 5) POOH laying dn tbq, setting the following class B neat plugs:

ZONE	Depth	CMT
Ret Top	6880	10 sxs
Gallup	6100-6550	35 sxs
PLO	4850-5200	20 sxs
CH	4200-4450	20 sxs
- 6) POOH w/tbg.
- 7) RIH w/csg gun & perf 4 hole each @2570
- 8) RIH w/cmt retainer & set @2400'.
- 9) Squeeze P.C. perms w/150 sxs.
- 10) POOH laying dn tbq & spot plugs @:

ZONE	DEPTH	CMT
OJO Alamo	1720-1910	20 sx
Surface	0-500	40 sx
- 11) NDBOP - Pump 20 SX into 7 5/8" x 4 1/2" bradenhead.
- 12) Install dry hole marker
- 13) Clean, grade & reseed location.

Perforations

2 HPF

7059-7060 7203-7204
7066-7069 7216-7218
7124-7130 7222-7224
7184-7185 7236-7237
7196-7198 7254-7256

1 HPF

7270-7276