

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2250' FNL 1020' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
9/22/81 - MIRUSU. Install BOP. RIH w/2-3/8" tbg and 4-1/2" cmt retainer. Set retainer @ 6880'. Squeezed Dakota perms w/100 sx Cl-B and put 1 bbl cmt on top of retainer. POOH w/tbg.
9/23/81 - Cut 4-1/2" csg off below slips. Removed slips. RIH w/4-1/2" spear and free point on csg. Cut 4-1/2" csg @ 3500'. POOH w/4-1/2" csg.
9/24/81 - RIH w/tbg to 6550' and set following plugs w/Cl-B cmt.

6550-6100' w/45sx
5200-4850' w/30sx
4450-4200' w/30sx
2776-2300' w/108sx
1931-1720' w/48sx
633-surface w/142 sx.

Cmt came out bradenhead when pumping to surface. RDMOSU.
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 9/25/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

5. LEASE
SF-079232
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bolack B
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T27N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' gr.

RECEIVED
DEC 27 1984
OIL CON. DIV.
DISP. 3

APPROVED
AS AMENDED

DEC 20 1984

M. MILLENBACH
AREA MANAGER

NMOCG