SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

HAUTED CTATEC

*		HED SIAIES	CEDIOD	, 4.25,	
	DEPARTME	5. LEASE DESIGNATION AND SERIAL NO.			
	GEOL	OGICAL SURVEY		SP 078356	
APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DR	ILL 🕱	DEEPEN 🗌	PLUG BA	ACK TO THE AGREEMENT NAME Accordant to Unit	
OIL G	AS OTHER		SINGLE MULT	MPLE S PARM OR LEASE NAME	
NAME OF OPERATOR					
	ral Gas Compar	<u> </u>	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.	
ADDRESS OF OPERATOR				<u>96</u>	
Box 990, Par	mington, New 1	10. FIELD AND POOL, OR WILDCAT			
At surface	eport location clearly a	Basin Dakota			
99 At proposed prod. zon	0'n, 820'E 			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T-27-N, R-9-W N.M.F.M.	
DISTANCE IN MILES	AND DIRECTION FROM N	12. COUNTY OR PARISH 13. STATE			
				San Juan New Mexico	
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig. unit line, if any)			NO. OF ACRES IN LEASE	TO THIS WELL 320	
B. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 6920 Rotary		
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WORK WILL START*	
6292' GL					
		PROPOSED CASING	AND CEMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
13 3/4"	9.5/8"	32.3#	3001	300 Skg.	
7 7/8"	4 1/2"	10.5#	6920'	1200 cu.ft 1st Stg 450 cu. f	
				2nd Stg. 350 cu. 3 rd Stg. 400 cu.	



RECEIVED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

The E/2 of Section 22 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

preventer program, if any.		
OR G NAL SIGNED L. S. OBERLY	TITLE Petroleum Engineer	DATE 10-29-65
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office.

Instructions

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult

applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. 公 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perator Well No. Lease SF-078356 EL FASO NATURAL GAS COMPANY HUERFANITO UNIT 96 Unit Letter Section Township Romge County 27-N 9-W SAN JUAN Actual Footage Location of Well: NORTH 820 990 FAST feet from the line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 6292 DAKOTA BASIN DAKOTA 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interes dated by communitization, unitization, force-pooling. etc? X Yes No NOV1 If answer is "no," list the owners and tract descriptions which have actually been consolidated (ICOM: or side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (b) forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been ed by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SIGNED E.S. OBERLI 820 Petroleum Engine SF-078356 October 29, SECTION 22 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 26, 1965 Registered Professional Engineer ilven Certificate No. 1760 1320-1650 1980, 2310 2640 2000

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