

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfanito Unit

8. FARM OR LEASE NAME

Huerfanito 71.

9. WELL NO.

96

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 22, T-27-N, R-9-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990'N, 820'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6292' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-28-65 total depth 6913'. Ran 214 joints 4 1/2", 10.5#, J-55 casing (6900.10') set at 6912.60'. Float collar at 6880', second stage tool at 4817', third stage tool at 2395'. Preceded first stage w/GP-100, cemented w/450 cu. ft. of 1:1 Pozmix "S" and Class "A" cement, 2% gel, 1/4# Flocele/cu. ft., 2% calcium chloride. Cemented second stage w/350 cu. ft. of 2:1 Pozmix "S" and Class "C" cement, w/1/4# Flocele and 1/4 cu. ft. Strata-Crete "6"/cu. ft., 2% calcium chloride. Cemented third stage w/400 cu. ft. of 2:1 Pozmix "S" and Class "C" cement w/1/4# Flocele and 1/4 cu. ft. Strata-Crete "6"/cu. ft., 2% calcium chloride.

RECEIVED

DEC 6 1965

OIL CON. COM.
DIST. 3

RECEIVED

DEC 2 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

OFFICIAL SIGNED E. S. OBERLY

TITLE

Petroleum Engineer

DATE

12-2-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to abandon certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary specific instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either should be obtained from the local Federal and/or State office, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, location on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.