

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

078356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Farmington Unit

8. FARM OR LEASE NAME

Farmington Unit

9. WELL NO.

96

10. FIRED AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 22, T-27-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' N, 820'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5292' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

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ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

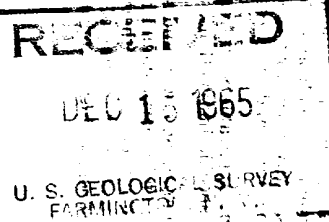
(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-30-65: Perforated 6798-6802' w/4 SDJ/ft., 6765-69' w/4, 6700-26' w/1, 6630-34' w/4. BDP 2000#. Locked up w/3050 gallons in. Released & staged w/8520 gallons. Shut down and cleaned out & spotted 500 gallons 7 1/2% MCA. Treated w/34,010 gallons water & 20,000# 20/40 sand. IR 40 BPM at 3400#. After 18,600 gallons, dropped 1 set of 16 balls, balled off, released & finished frac.

On 12-1-65: Loaded hole w/water, 1% KCl, 2 1/2# FR-8/1000 gallons, set HACO RTTB at 6774', spotted 100 gallons 15% MCA, set retriever at 6743', (perfs 6756-60') pumped in 4 bbls. per min. at 2700#. Set retrievable retriever at 6723', spotted 100 gallons of 15% MCA, set RTTB at 6653' (perfs 6692-6708') pumped in 4 bbls. per min at 2700#. Set retrievable retriever at 6659', spotted 100 gallons 15% MCA. Set RTTB retriever at 6590' (perfs 6622-26') pressured to 2800#, broke to 2450#, pumped in 4 bbls per min. Fraced w/25,000# 20/40 sand & 30,300 gallons water, 1% KCl, 2 1/2# FR-8/1000 gallons. Max pr 4400#, BDP 3800# at 34 bbls. per min. Tr pr 3700-3970#, dropped 2 sets of 16 balls each, balled off on second drop. Flush w/3120 gallons. IR 25 BPM.



18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL FILED E.S. OBERLY

TITLE Petroleum Engineer

DATE Dec. 14, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.