submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED
OCT - 4 1999
OIL CON. DIV.
DIST. 3

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
990'FNL, 820'FEL, Sec.22, T-27-N, R-9-W, NMPM

5. **Lease Number**
SF-078356

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Huerfanito Unit

8. **Well Name & Number**
Huerfanito Unit #96

9. **API Well No.**
30-045-12051

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing Repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Administrator Date 9/13/99

trc

(This space for Federal or State Office use)
APPROVED BY Jim Lovato Title Acting Team Lead Date 10/1/99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfanito Unit #96
Basin Dakota
Unit A, Sec. 22, T-27-N, R-09-W
Latitude / Longitude: 36° 33.91296' / 107° 46.1481'
Recommended Tubing Repair Procedure 9/1/99

Project Justification: The tubing in the Huerfano Unit #96 has not been pulled since the well was completed in 1965. An examination of the well's rate/time performance revealed that the well has been producing with a decline of approximately 2.5% per year. This shallow decline is believed to be caused by two factors: (1) fill was discovered 142' above the end of the tubing during a 1996 slickline run, and (2) the well is producing through a 1' perforated section in the tubing.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. Dakota, 2-3/8", 4.7#, J-55 tubing set at **6799'**. Broach tubing and set tubing plug in tubing at **6600'**. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **6868'**. TOOH and stand back 2-3/8" tubing, laying down the perforated joint and bull-plug. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.

4. PU 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, seating nipple (above pup joint), then ½ of the 2-3/8" production tubing. Run a broach on sandline to ensure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Dakota perforation at **6630'** and flow the well naturally, making short trips for clean-up when necessary. Discuss sand production with Operations Engineer and Drilling Superintendent to determine when clean-up is sufficient.

7. Land tubing at **6799'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to ensure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 9/1/99 Approved: M. L. K. for Bruce 9/8
Operations Engineer Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

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