6-3/4"

SUBMIT IN TRIPLICATES

Form approved, Budget Bureau No. 42-R1425.

NH 01208 &-

Cement to surface

1st stage 150 sx 2nd stage 150 sx

UNITED STATES	(Other instructions on reverse side)
DEPARTMENT OF THE INTERIOR	

	5. LEASE DESIGNATION AND SERIAL SF 077123								
APPLICATION	N FOR PERMIT T	O DRILL, DEEP	EN, OR P	LUG BAC	6. IF INDIAN, ALLOTTER OR TRIBE N	AMB			
a. TYPE OF WORK	ILL 🖾	DEEPEN	PLU	JG BACK	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL OIL C. WELL W	AS X OTHER		ONE X	MULTIPLE SONE	8. FARM OR LEASE NAME				
2. name of operator Tenne	eco Oil Company				Warren Com. 9. Well No.				
3. ADDRESS OF OPERATOR	Mo-				#1				
P. 0.	Box 1714, Dura	ngo, Colorado (31301		10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (R	eport location clearly and	in accordance with any	state requireme	nts.*)	Basin Dakota 11. smc., T., R., M., OR BLK.				
	9901 FSL 9901 DEF 3 / 0 / 8'ST AND DIRECTION FROM NEAR	Unit Letter			Sec. 13, T-28-N, 12. COUNTY OF PARISH 18. STATE				
IO. DISTANCE FROM PROP LOCATION TO NEARES		16. N	O. OF ACRES IN	LBASB 17	San Juan New M	<u>exic</u>			
PROPERTY OR LEASE ! (Also to nearest dri			320		320 W/2				
S. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	Rotary								
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	پ	5857 5917 -GR		October 17, 1966	'ART*			
23.	P	ROPOSED CASING AN	D CEMENTING	PROGRAM		 -			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	SPTH	QUANTITY OF CEMENT				
15!!	ነ በ – 3 / μ ''	32# 450 Ceme			ent to surface				

bilb oving! We plan to drill to approximate T.D. 6855. Ran IES & GRD Logs, Run casing as shown above, w/stage collar set approximately 300' below bottom of Mesaverde WOC. Perf and Frac and run 2-3/8" EUE tubing and conduct deliverability tests.

10.5 & 11.6#

3100

6855

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Harold C. Nichols	TITLE .	Senior Production	Clerk	7 4 1 DA	n Oc	tober 10	<u>. 196</u> 6
(This space for Federal or State office use)		APPROVAL DATE	Couri	offically for an	10 91 10 91		
PERMIT NO	TITLE		10 F A 10	LOSULE DA	THE	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
CONDITIONS OF APPROVAL, IF ANY:	moo ===		Ite	Ite	atphicular	Ostalla Be obtal Be obtalla	

5 copies USGS, Frmng 1 Cont., 1 TOC File

*See Instructions On Reverse Side

CORRECTED PLAT - LOCATION MOVED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distanc	es must be from	the outer boundarie	es of the Section	
Operator TEMMEROO CII	L COMPANY		Lec W A !	re RREN COM		Well No
Unit Letter	Section 13	Township		Flange	County	
Actual Footage Local	ation of Well.		th		San Juan	
	feet from the	South	tine and 185	5O +	eet from the Wes	t ine
Ground Level Elec 5 852 hungrade r	rroducing.	Formation sin Dakota	Poc!			Dedicated Averenge
						320 W/2 Acres
Outline the i	acerage dealcai	ec to the subjec	it well by colore	pencil or hact	nure marks on the	e plat below.
2. If more that interest and ray	n one lease is alty),	dealcated to th	e well outline	each and ident	tify the ownershi	p thereof (both as to working
3 If more than Ly communitize	n one lease <mark>of</mark> ution, un tizati:	different owners on, force-pooling	thip is dedicate g. etc?	d to the well, h	have the interests	of all cwiners been consolidated
· Yes (i No I	f answer is "yes	" type of cons	solidation		
				h have astually	v consolidated. (Use reverse side of this form if
necessary. I						
- No ai bwabie wi - coalina or othe	II de assigned t rwise) or until :	o the well until	all interests ha unit eliminatin	ve been consolic ii such interests	dated (by comm s has been appro	nunitization, unitization, forced- wed by the Commission,
			, , ,			
						CERTIFICATION
COL	RRECTED LOC	ATION - PLE	ASE DESTROY	OTHER PLAT	:S	
						reby certify that the information contained
Sizistem and desired						is true and complete to the best of my se and belief.
	1 1	i i		100	11111	
	_			+ -/4/1	MAI'D	
				, ALL	201966 Name	Harold C. Nichols
				1001	2010 COM	Senior Production Clerk
				OIL	CON. COM	Tenneco Oil Company
	_			+	Dote	- October 18, 1966
l	1			1		· · · · · · · · · · · · · · · · · · ·
		Sec. 13		-4		
185	· ⊚1	1				eby certify that the well location shown on
. + .	_		TE TE	- N		t was plotted from field notes of actual made by me or under my supervision, and
		مرمور	OF NEW			same is true and correct to the best of my
	''	1/3	OF NEW	E 1		ge and belief.
ļ	0	3/3/	H. ERNST	101	*1 ***	2011
	73	1 1 1	NO. 2463	1 1	L <u>5</u> C. Date Su	october 1966
- +	{ +	- + 3 4	(S. + .78)	唐		
			CO GILL	4	-	ed Professional Engineer
			NO 8			Land Surveyor
			(****.			ert H. Frnst Jex. PE & IS 2463
97973 to as an					1 • 29.	COMPANY OF THE CONTRACT CANDIDA

NOTE: Location Moved (Navajo Canal Project in Area) per request of USGS

Certificate No.

ERNST ENGINEERING CC. BURANGO, OCLORADO