

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-077123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Warren Com
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL 1850' FWL Unit K		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T28N-R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5852' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

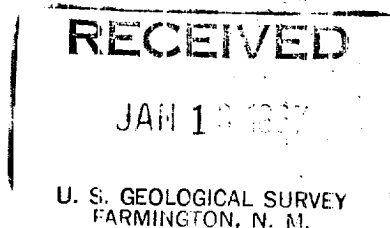
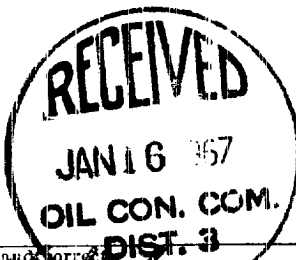
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 11-2-66. Drilled to 824'. Ran 25 jts. 8-5/8" 24# casing set at 824' w/ 380 sx. cement. W.O.C. Drilled to 4472'. Lost circulation. Spotted 50 sx. cement plug at 4472'. W.O.C. Drilled out and lost circulation again. Spotted 50 sx. cement plug at 4312'. W.O.C. Drilled cement. Lost circulation. Set 50 sx. cement plug at 4408'. W.O.C. Drilled cement. Lost circulation. Set 75 sx. cement plug at 4567'. Drilled cement and lost circulation. Set 75 sx. cement plug at 4490'. W.O.C. Drilled cement and lost circulation. Set 50 sx. cement plug at 5900'. W.O.C. Drilled cement and drilled to T.D. 6870' on 11-27-66. Logged. Ran 214 jts. 4-1/2" 10.5 and 11.6# casing set at 6850' w/ 300 sx. 1st stage, 2nd stage w/ 150 sx., and 3rd stage w/ 300 sx. Cement circulated. W.O.C. Released rig 11-28-66. W.O. completion. Stage collar set at 4788' and 2360'.

18. I hereby certify that the foregoing is true and correct.
SIGNED Harold C. Nichols Senior Production Clerk DATE January 10, 1967
(This space for Federal or State office use)APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
5-USGS
1-Conoco
1-File
*See Instructions on Reverse Side