

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-077123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Ternaco Oil Company		8. FARM OR LEASE NAME Warren Com
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL 1850' FWL Unit K		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T28N-R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5852' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up completion unit 12-19-66. 6800' P.B.T.D. Perforate 6744-6749', 6715-6720' and 6693-6697' w/ 2 HPF. 28 holes. Treated perms w/ 500 gallons acid. Flowed water. Cemented Dakota w/ 100 sx. cement. W.O.C. C.O. Broke down perms. Frac perms 6693-6697' w/ 60,000# sand and 106,000 gallons water. Set drillable B.P. at 6680'. Perforate 6669-6671', 6658-6660', 6594-6604' w/ 2 HPF. Frac perms w/ 60,000# sand and 94,000 gallons water. C.O. to 6800'. Ran 213 jts. 2-3/8" EUE tubing landed at 6758'. Released rig 12-24-66. W.O. test.

RECEIVED

JAN 13 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

JAN 6 1967

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

January 11, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

5-USGS

1-Conoco

1-File

TITLE

DATE

*See Instructions on Reverse Side