NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C = 104
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
FILE	The state of the s	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			
GAS			
OPERATOR			
1. PRORATION OFFICE			
Operator Odd Com-			
Tenneco Oil Com	bany		
	Durango, Colorado 81301		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Effective fi	rst delivery
Recompletion	Oil Dry (-
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give name		,	
and address of previous owner			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Leas	Lease No.
Warren Com.	1 Basin Dakot	ا ما ا	alor Fee Fed SF 077123
Location			
К . 2	310 Feet From The South	ine and 1.850 Feet From	The West
Unit Letter i i	1 60() 1011 1110		_
Line of Section 13	Township 28N Range	9W , NMPM, Sa	an Juan County
1			
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C		P. O. Box 1528, Farm	
Rock Island 011 Name of Authorized Transporter of	and Kerining Casinghed Gas or Dry Gas The control of the contro	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural		P. O. Box 990, Farmin	
	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	K 13 28N 9W	No	On Approval
	with that from any other lease or poo		
IV. COMPLETION DATA			The State of the Parks
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
11/2/66	8/1/67	6870 Top Oil/Gas Pay	6800 Tubing Depth
Elerations (DF, RKB, RT, GR, etc.			6758
5852 Gr.	Dakota	6594	Depth Casing Shoe
Perforations			6850
6594-6697	TUBING CASING.	ND CEMENTING RECORD	
UOL E 8175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 12-1/4	8-5/8	824	380
7-7/8	4-1/2	6850	300 sx 1st stage
7, 6, 7, 5,			150 sx 2nd stage
	2-3/8	6758	300 sx 3rd stage
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load o	il and must be equal to or exceed top allow
OH, WELL	auta ju: tiste	Producing Method (Flow, pump, gas	lift_etc.)
Da'e First New Oil Run To Tanks	Date of Test	Producing Method (2 tob), pamp,	TOTAL
	Tuble Beering	Casing Pressure	H talde
Leigth of Test	Tubing Pressure		LULIYEN\
To the second se	Oil-Bble.	Water-Bble. AU	Gas-MCF
Actual Prod. During Test	on series	70	
		OIL	CON CO.
GAS WELL		\ c	Gravity of ondensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
3111	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	1141	1276	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
THE ORIGINAL TOTALL OF COMMEDIA		n. 2 7	14h/

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. K. Wagn	agness ed (Signature)	
	(Title)	
8/4/67	(Date)	

HUU 3 Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.