NO. OF COPIES REC	5		
DISTRIBUTION	ON		
SANTA FE		17	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	L_	
OPERATOR			
PRORATION OF	FICE	1	

	DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS			
I.	PRORATION OFFICE Operator						
	The Superior Oil Compa	ny					
	Post Office Box 71, C	onroe, Texas 77301					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden	一一				
	If change of ownership give name and address of previous owner	Austral Oil Company, In	nc., 2700 Exxon Bldg., H	ouston, Texas			
II.	DESCRIPTION OF WELL AND I	Lease No. Well No. Poor Nam	ne, Including Formation	Kind of Lease State, Federal or Fee Federal			
	Location N . 890	Feet From The SOUTH Line	e and 1450 Feet From	The WEST			
	omi zenei /	-					
	Line of Section 21 Tow	mship 27N Range	9W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)			
	The Permian Corporatio	n ·	P.O. Box 1183 Houston, Address (Give address to which appro	Texas			
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		P.O. Box 990, Farmingto	Í			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en N/A			
	If this production is commingled wit	 	· · · · · · · · · · · · · · · · · · ·				
V.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Foliation	Top on/ ous ruy				
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	22.111.02.1				
				and must be assual to as arread ton allows			
V.	OIL WELL	able for this de	pth or be for full 24 hours;	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke 612 1978			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Choke City OIL DIST.			
		L		OIL DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Combangate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	CERTIFICATE OF COMPLIANCE	TF.	OIL CONSERVA	ATION COMMISSION			
٧1.			APPROVED				
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	By Original Signed b	y A. R. Kendrick			
			TITLE	OR DUST, 48			
	() / \ l.	/	This form is to be filed in	compliance with RULE 1104.			
	(Signal	J. S. Eads	wall this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation			
	Manager Westerr	Division	tests taken on the well in acco	rdance with RULE 111. ust be filled out completely for allow-			
	(Tiu March 30, 1978	cle)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

pit 5 Copies ropripe District Office TRICT I Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

vised 1-1-89 e Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc.

	exas 79	9702								
2.0. Box 633 Midland, Te					Oth	e (Please expla	in) :: (001:55	NOATE CA	TUED TO C	ADV
lew Well		Change in			TO	CHANGE O	EDGY COE	NOAIE GA	TIVE 6-1-	AR 1 90
· —	Oil	~ X	Dry G	as LJ	W	ILLIAMS EN	ENG! COP	N. EFFEC	1146 0-1-	
Lecompletion		d Gas 🔲	Conde	asste 🔲						
change of operator give name ad address or previous operator										
L DESCRIPTION OF WELL A	AND LE	ASE					Vind.	of Lease		ane No.
esse Name		Well No.	Pool 1	lame, Includir	ng Formation		State	Federal or Fee		
		10	Bas	in Dak	cota					
<u>Huerfanito</u>										
.ocation	0.1	90		· 7.	S Lie	and _145) Fe	et From The .	W_	Line
Unit Letter N	. :	30	_ rea r	TORU INC						
	27		D	9-N	N	MPM, Sa	n Juan			County
Section 21 Township	27-	-N	Kange	<u>9-N</u>		<u> </u>				
I. DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	ND NATU	RAL GAS				om is to be se	
iams of Authorized Transporter of Oil		or Conde	n sale		Acres (O.	e address to w				
				تما	Rep.P1	.,370	7St.St	e.5300	L.Den.C	0.8020
Gary-Williams Energ	ix co.	<u> </u>	Or Dea	y Gas [Y]	Address (Gir	e address to w	tick approved	l copy of this f	orm is to be se	N)
Name of Authorized Transporter of Casing	head UN	L	UI DI	رین دمه		ox 1492				
El Paso Natural Gas			1-		In one actual	y connected?	When	······································	 	
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	IP REP SCHOOL	,	i			
ive location of tanks.	N	21	27-	-N 9-W	<u> </u>					
this production is commingled with that f	rom any of	her lease or	pool, g	ve commingl	ling order nurr	ber:				
V. COMPLETION DATA	•									big Birt
V. COMI DETTOIN DITTI		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X)	1	i	•	į	1	1	L	<u></u>	
	Thus Co-	npl. Ready t	O Provi		Total Depth			P.B.T.D.		
Date Spudded	Date Com	ile vemi)	_ ,							
					Top Oil/Gas	Pay		Tubing Dep	oth	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	omatic	X	1.04 0.00					
					L			Depth Casi	ng Shoe	
Perforations									_	
								_!		
			0.0	ING AND	CEMENT	ING RECO	<u>w</u>			
		TUBING	i. CAS					II	SACKS CEN	ENT
					1	DEPTH SET			SACKS CEN	
HOLE SIZE		TUBING ASING & T				DEPTH SET		 	SACKS OLIV	
HOLE SIZE						DEPTH SET			SACKS CEN	
HOLE SIZE						DEPTH SET			SACKS CLIV	
HOLE SIZE						DEPTH SET			SAUNS ULW	
	CA	asing & T	UBING	SIZE		DEPTH SET			SAUNS OLIV	
	C/	ASING & T	UBING	SIZE		DEPTH SE				ers)
V. TEST DATA AND REQUES	C/	ASING & T	UBING	SIZE	the equal to t	DEPTH SE	lowable for 11	nis depth or be		ers.)
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR	ALLOW	UBING	SIZE	the equal to t	DEPTH SE	lowable for 11	nis depth or be		ers.)
V. TEST DATA AND REQUES	C/	ALLOW	UBING	SIZE	the equal to t	DEPTH SE	lowable for 11	nis depth or be		es.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date Firm New Oil Run To Tank	ST FOR recovery of Date of T	ALLOW total volume	UBING	SIZE	the equal to t	or exceed top at Method (Flow, p	lowable for 11	nis depth or be		F1.)
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR	ALLOW total volume	UBING	SIZE	r be equal to o	or exceed top at Method (Flow, p	lowable for 11 norsp. gas lift.	ais depth or be	for full 24 ho	es.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOW total volume	UBING	SIZE	Producing N	or exceed top at Aethod (Flow, p	lowable for 11 norsp. gas lift.	ais depth or be	for full 24 ho	es.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date Firm New Oil Run To Tank	ST FOR recovery of Date of T	ALLOW total volume	UBING	SIZE	r be equal to o	or exceed top at Aethod (Flow, p	lowable for 11 norsp. gas lift.	nis depth or be	for full 24 ho	ers.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOW total volume	UBING	SIZE	Producing N	or exceed top at Aethod (Flow, p	lowable for il memp, gas lift. EC	his depth or be etc.) The Second of the sec	for full 24 ho	ers.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLOW total volume	UBING	SIZE	Producing N	or exceed top at Aethod (Flow, p	lowable for the more, gas lift. JUN1 JUN1	is depth or be etc.) 1 1990CF	for full 24 ho	rs.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of T Tubing P	ALLOW total volume feet	UBING	SIZE	Producing h Casing Pres Water - Bb	or exceed top at Method (Flow, p	lowable for the more, gas lift. JUN1 JUN1	is depth or be etc.) 1 1990CF	for full 24 ho	(75.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of T	ALLOW total volume feet	UBING	SIZE	Producing h Casing Pres Water - Bb	or exceed top at Aethod (Flow, p	lowable for the more, gas lift. JUN1 JUN1	his depth or be etc.) The Second of the sec	for full 24 ho	es.)
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-PLC OF TION OF PROPUSING U.S. INC Signature SHIRLEY TOOD Title Printed Name 6-8-90 (915)688-2585 Telephone No.

By. SUPERVISOR DISTRICT #3 Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 The man C 16' must be filed for each pool in multiply completed wells.