NO. OF COPIES RECEIVED					
DISTRIBUTION 5		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	————·	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
FILE	- KEQUES	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	I GAS		
LAND OFFICE	AUTHORIZATION TO T	KANO OKT OLE AND KATOKA	in the		
014					
TRANSPORTER GAS /					
OPERATOR /					
I. PRORATION OFFICE	<u> </u>				
Operator					
Austral 011 Com	pany Incorporated				
WIROSS					
Reason(s) for filing (Check proper	Iding, Houston, Texas	77902 Other (Please explain)			
Hew Well	Change in Transporter of:				
Recompletion	Cil Dry	Gas			
Change in Ownership	Casinghead Gas Con	densate			
If change of ownership give nan and address of previous owner_					
II. DESCRIPTION OF WELL A	ND LEASE	Name, Including Formation	Kind of Lease		
Lease Name					
Huorfanito Location	9 36	sin Dakota	State, Federal or Fee Pederal		
			m)		
Unit Letter;;	Feet From The Nerth	Line and Feet Fi	rom The Rack		
Line o: Section 70	, Township	, NMPM, C.	Tues County		
Eine of Section 20	21-2	7-4			
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter o	f Cil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)		
McMood Petroleua M	arketeers	P. O. Box 1702, Far	pproved copy of this form is to be sent)		
Name of Authorized Transporter o	<del></del>				
El Paso Natural Ga		P. O. Zox 1492, El Is gas actually connected?	When		
If well produces oil or liquids,			Est. June 1966		
give location of tanks.		<u> </u>	<u> </u>		
	d with that from any other lease or po	ol, give commingling order number:	***		
V. COMPLETION DATA	Oil Well Gas Wel	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Comp	letion = (X)	X			
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1-29-66	2-12-66	7044*			
			•••		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Basin Dakota	Dakota	Top Oil/Gas Pay	Tubing Depth 6611		
Basin Dakota Perforations 6714-6718	Daketa 6724-6728', 6777-6794',	Top Oil/Gas Pay 6714'	Tubing Depth 6611  Depth Casing Shoe		
Basin Dakota Perforations 6714-6718	Daketa 6724-6728', 6777-6794', 6870-6874', 6879-6885'	Top Oil/Gas Pay 6714' 6802-6816', ES)	Tubing Depth 6611		
Perforations 6714-6718 6854-6858	Daketa 6724-6728*, 6777-6794*, 6870-6874*, 6879-6885* ( TUBING, CASING,	Top Oil/Gas Pay 6714* 6802-6816*, ES) AND CEMENTING RECORD	Tubing Depth 6611  Depth Casing Shoe 7044.87		
Perforations 6714-6718 6854-6858 HOLE SIZE	Daketa 6724-6728', 6777-6794', 6870-6874', 6879-6885' ( TUBING, CASING, A CASING & TUBING SIZE	Top Oil/Gas Pay 6714* 6802-6816*, RS) AND CEMENTING RECORD DEPTH SET	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT		
Perforations 6714-6718 6854-6858 HOLE SIZE	Daketa 6724-6728', 6777-6794', 6870-6874', 6879-6885' ( TUBING, CASING, A CASING & TUBING SIZE 8-5/8°	Top Oil/Gas Pay 6714* 6892-6816*, (ES) AND CEMENTING RECORD DEPTH SET 339,56*	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 256		
Perforations 6714-6718 6854-6858 HOLE SIZE	Daketa 6724-6728', 6777-6794', 6870-6874', 6879-6885' TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2"	Top Oil/Gas Pay 6714* 6892-6816*, (ES) AND CEMENTING RECORD DEPTH SET 339,56* 7044,87*	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT		
Perforations 6714-6718 6854-6853 HOLE SIZE	Daketa 6724-6728', 6777-6794', 6870-6874', 6879-6885' ( TUBING, CASING, A CASING & TUBING SIZE 8-5/8°	Top Oil/Gas Pay 6714* 6892-6816*, (ES) AND CEMENTING RECORD DEPTH SET 339,56*	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 256		
Basin Dakota Perforations 6714-6718 6854-6858 HOLE SIZE 12-1/4* 7-7/8**	Daketa 6724-6728*, 6777-6794*, 6870-6874*, 6879-6885* ( TUBING, CASING, A CASING & TUBING SIZE 8-5/8** 4-1/2** 2-3/8**	Top Oil/Gas Pay 6714' 6802-6816', (RS) AND CEMENTING RECORD DEPTH SET 339, 56' 7044, 87' 6611, 60'	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 250  \$76-2-4-1/2** DV Tools		
Basin Dakota  Perforations 6714-6718 6854-6858   HOLE SIZE  12-1/4**  7-7/8**  V. TEST DATA AND REQUES	Daketa  6724-6728*, 6777-6794*, 6870-6874*, 6879-6885*( TUBING, CASING, A  CASING & TUBING SIZE  8-5/8** 4-1/2** 2-3/8** T FOR ALLOWABLE (Test must b)	Top Oil/Gas Pay 6714* 6802-6816*, (BS) AND CEMENTING RECORD DEPTH SET 339.56* 7044.87* 6611.60*  The after recovery of total volume of loads of depth or be for full 24 hours)	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 280  576-2-4-1/2* DV Tools  I oil and must be equal as on xcend top allow		
Basin Dakota Perforations 6714-6718', 6854-6858', HOLE SIZE 12-1/4"	Daketa  6724-6728*, 6777-6794*, 6870-6874*, 6879-6885*( TUBING, CASING, A  CASING & TUBING SIZE  8-5/8** 4-1/2** 2-3/8**  T FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay 6714' 6802-6816', (RS) AND CEMENTING RECORD DEPTH SET 339, 56' 7044, 87' 6611, 60'	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 280  576-2-4-1/2* DV Tools  I oil and must be equal as on xcend top allow		
Perforations 6714-6718 6854-6858 HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUES OIL WELL	Daketa  6724-6728*, 6777-6794*, 6870-6874*, 6879-6885*( TUBING, CASING, A  CASING & TUBING SIZE  8-5/8** 4-1/2** 2-3/8**  T FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay 6714* 6802-6816*, (BS) AND CEMENTING RECORD DEPTH SET 339.56* 7044.87* 6611.60*  The after recovery of total volume of loads of depth or be for full 24 hours)	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 250  \$76-2-4-1/2** DV Tools  I oil and must be equal as lift, etc.)		
Basin Dakota Perforations 6714-6718', 6854-6858', HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUES' OIL WELL	Daketa  6724-6728*, 6777-6794*, 6870-6874*, 6879-6885*( TUBING, CASING, A  CASING & TUBING SIZE  8-5/8** 4-1/2** 2-3/8**  T FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay 6714* 6802-6816*, (BS) AND CEMENTING RECORD DEPTH SET 339.56* 7044.87* 6611.60*  The after recovery of total volume of loads of depth or be for full 24 hours)	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 280  576-2-4-1/2* DV Tools  I oil and must be equal as on xcend top allow		
Perforations 6714-6718 6854-6858 HOLE SIZE  12-1/4 7-7/8**  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tanks	### Daketa  6724-6728*, 6777-6794*, 6870-6874*, 6879-6885*  TUBING, CASING,  CASING & TUBING SIZE  8-5/8** 4-1/2** 2-3/8**  T FOR ALLOWABLE  (Test must b able for this selection)	Top Oil/Gas Pay 6714* 6802-6816*, ES) AND CEMENTING RECORD DEPTH SET 339,56* 7044,87* 6611,00*  The after recovery of total volume of load and adopting method (Flow, pump, gas) Producing Method (Flow, pump, gas)	Tubing Depth 6611  Depth Casing Shoe 7044.87  SACKS CEMENT 250  \$76-2-4-1/2** DV Tools  I oil and must be equal as lift, etc.)		

DIST. 3

**GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D 54.7\* 24 hrs. 1,160 18 Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Back Prossure 520# 715# Adj.

APPROVED \_\_\_

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

		<b>\</b>		~		
	)17	\	6/2	-11		
Marvin	E. Smith (Signature)	26-	//sole		-	
	Staff Engineer				_	
	Proc 1 1044 (Title)					

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Original Signed by Emery C. Arnold

\_\_\_, 19 \_

JUN 1 3 1966

SUPERVISOR DIST. #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply + completed wells.