TELATE UP ILEW MEXICO ENERGY MO MINERALS DEPARTMENT

	1460	
BISTRIBUTH	D44	
PILE		
U.S.G.4.		
LAND OFFICE		
TAAMPPOATER	į	
	0 A5	
OPERATOR.		
PROBATION OFF	168	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Bevised 10-01-78 Format 06-01-63 MAR 1 71986

REQUEST FOR ALLOWABLE

OIL COM. DIV.

PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OF	L AND NATURAL GAS	ist. 3	•
Operator	Also Y			
Mobil Producing TX &	NM Inc.			
1	+- 2700 Houston TV 77046			
Reason(s) for filing (Check proper box)	te 2700, Houston, TX 77046	Other (Please explain)		
New Well	Change in Transporter of:		f uom	
Recompletion	OII Dry Ges	Change Operator Na	me tron	
X Change in Ownership	Cesingheed Gas Condensete	The Superior Oil C	Ollipany APR	1 1986
II. DESCRIPTION OF WELL AND LI	Well No. Pool Name, including Fermation	Kind of Loane State, Federal or Fe		Locate No. NM-011393
<u></u>	9 Basin Dakota	31816, 7 65818 61 7	<u>Federal</u>	111-011393
Unit Letter A : 900	Foot From The North Line and	1190 Foot From The	East	
Line of Section 20 Townshi	▶ 27N Renge 9W	, нири,	San Juan	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	er Condensate 🔀 Address	(Give address to which approved co	Py of this form is to	o be seat)
The Permian Corporation	Box	1183 Houston TX 770	01	- 1
Name of Authorized Transporter of Casingh	and Gas or Dry Gas Address	(Give address to which approved co	py of this form is to	oc tentj
El Paso Natural Gas	i Box	1492, El Paso, TX 799	178	

Is gas octually connected? If well produces oil or liquids, give location of tents.

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Many atwis
(\$16 perior)
Authorize Agent
3-14-86
(Date)

0 4	001	1000		1001	011		
6 M	1 21 10	JSFA	VAI	II IN	I IIV	1511 11	u

TITLE	SUPERVISOR DISTRICT 1 3 0
BY	Tranked.
APPROVED	<u>MAR 17 1986</u>

This form is to be flied in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA											
Designate Type of Complet	ion - (X)	Ott Mett	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v		
Dens Spudded	Date Compl	Date Compl. Ready to Prod.		Total Dept	Total Depth			P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Perferetions			Depth Caring Sho								
		TUBING,	CASING, AN	D CEMENTI	NG RECOR		<u></u>				
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE	Ť	5/	ACKS CEME	47		
				 							
		-		 			 				
											
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (Test must be a chie for this di	ifier recovery	of total volum full 24 hours,	e of load oil	and must be e	qual to or esc	eed top allow		
Date First New Oil Run To Tanks	Date of Tea) E		Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pres	18W0		Casing Pressure		Choke Size					
Actual Prod. During Tool	OH-BMs.	 		Weter - Bbla	•		Ges-MCF				
				<u></u>				 			
AS WELL ASING Prod. Tool-MCF/D	Length of T	001		Rhia, Cond	negie/MACF		Grevity of C	ondename			
Testing Method (puot, back pr.)	Tubing Pres	*W* (Fbat-	-10)	Cesing Pres	ewe (Shat-	in)	Choke Size				
	Į.			1			ŀ				