UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	tices and Reports on Wel	<u> </u>		
	4	5.	Lease Number	
m - 6 m 11	#17.2 ***		NM-011393	
Type of Well GAS			If Indian, All. of Tribe Name	
		7.	Unit Agreement Na	
Name of Operator				
MERIDIAN OIL		0	TT-11 N A N	
Address & Phone No. of Opera	8.	Well Name & Numbe Huerfanito #9		
PO Box 4289, Farmington, N		9.	API Well No.	
TO BOX 4203, Talkington, M	· .	30-045-12167		
Location of Well, Footage,	10.	Field and Pool		
900'FNL, 1190'FEL, Sec.20,		Basin Dakota		
		11.	County and State San Juan Co, NM	
. CHECK APPROPRIATE BOX TO IN	NDICATE NATURE OF NOTICE Type of Ac		DATA	
X Notice of Intent	Abandonment	Change of Pla	ins	
– –	Recompletion	New Construct	ion	
Subsequent Report		Non-Routine H	_	
	X Casing Repair	Water Shut of		
Final Abandonment	Altering Casing _	Conversion to	Injection	
	Other -			
. Describe Proposed or Comp				
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NMOCD

Huerfanito #9 Basin Dakota NE Section 20, T-27-N, R-9-W Recommended Casing Repair Procedure

- 1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
- MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
- 3. Release donut and PU 2-3/8", 4.7#, J-55, EUE tubing (total of 213 jts?, landed @ 6611', SN 1 jt off bottom,). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary.
- 4. TIH with 4-1/2" RBP and 4-1/2" packer on 2-3/8" tubing and set RBP at 6664' (50' above DK perfs). Pressure test RBP to 750 psig. Isolate casing leak with 4-1/2" packer and contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. Spot 10' of sand on RBP before pumping cement. Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- 5. WOC 12 hrs. Clean out to below squeeze with 3-7/8" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
- 6. TIH with 4-1/2" casing scraper to below squeeze. TOOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOOH.
- 7. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD at 6936'. Blow well until clean.
- 8. Land tubing near bottom perforation at 6885'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: X

perations **#**ngine

Approved:

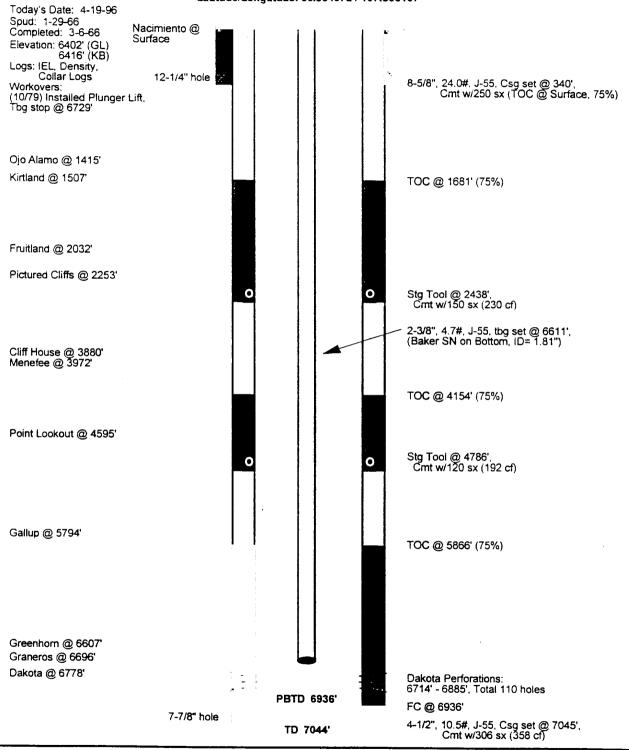
Drilling Superintendent

Huerfanito #9

CURRENT

Basin Dakota

900' FNL, 1190' FEL, NE Section 20, T-27-N, R-09-W, San Juan County, NM Latitude/Longtitude: 36.564972 / 107.806107



Initial Potential		Production History	Gas	Qil	Owne	ership	Pipeline
Initial AOF: 3,885 Mcfd Current SICP: 557 psig	(6/ 66) (10 /90)	Cumulative: Current:	1360.3 MMcf 3.2 Mcfd	10.4 Mbo 0.0 bbis/d	GWI: NRI: TRUST:	100.00% 83.14% 00.00%	EPNG