El Paso Nat	ural	Gas	3 (
Cherator			
PRORATION OF	FICE	<u> </u>	L
OPERATOR		2	
	GAS	/	_
TRANSPORTER	OIL	/	_
LAND OFFICE	,	<del>-</del>	<u></u>
U.S.G.S.		•	
FILE		1	L
SANTA FE		1	ļ
DISTRIBUTION			
NO. OF COPIES RECEIVED		6	

DISTRIBUTION  SANTA FE  / FILE		FOR ALLOWABLE	Form C-104  Supersedes Old C-104 and C-11  Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	AND TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL /					
OPERATOR Z					
Chergton El Paso Natural Gas	Company				
Address	company				
Box 990, Farmington,  Reason(s) for filing (Check proper be		Other (Please explain)			
Hew Well	Change in Transporter of:	Office (Frease explain)			
Hecompletion Change in Ownership	Oil Dry G				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND		ame, including Formation	Kind of Lease		
Huerfanito Unit	0 - 4 - 1	sin Dakota	State, Federal or Fee Indian		
Unit Letter;;	550 Feet From The <b>South</b> Li	ne and 990 Feet Fro	m TheWest		
Line o: Section <b>25</b> , T	ownship 27N Range	<b>9₩</b> , NMPM, <b>S</b>	an Juan County		
III. DESIGN/ TION OF TRANSPORMED IN Mame of / uthorized Transporter of C	or Condensate 🛣		roved copy of this form is to be sent)		
El Paso Natural Gas (	— · ·	Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Company Unit Sec. Twp. Rge.	Box 990, Farmington  Is gas actually connected?	New Mexico		
If well produces oil or liquids, give location of tanks.	L 25 27N 9W	No			
If this production is commingled v. IV. COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:  New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Complet		X			
Onte Spud led 9-19-65	Date Compl. Ready to Prod.	Total Depth 6880	P.B.T.D.		
Foci	Name of Producing Formation	Top <b>XXX</b> Gas Pay	C.O. 6835' Tubing Depth		
Basin Dakota Perforations	Dakota	<b>83</b> 6536	6715 Depth Casing Snoe		
	20-28, 6708-16, 6732-36	D CEMENTING RECORD	6880'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13 3/4"	<b>8</b> 9 5/8"	2981	300 Sacks		
7 7/8"	7" & 5 1/2"	68801	1100 cu. ft.		
	2 3/8"	6715 * 4548 *	Tubing Tubing		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be		il and must be equal to or exceed top allow-		
Pate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz		
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-McF. 1965		
			NOV 4 1965 OIL COM. COM.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concent ST. 3		
2734 MCF/D	3 Hours	, , , , , , , , , , , , , , , , , , , ,			
Testing Method (pitot, back pr.)  Calculated A.O.F.	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPLIA			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 0 1965 , 19, 19			
			BY Original Signed Emery C. Arnold		
- <del>-</del>		TITLE Supervisor Dist. #	· <del>-</del>		
00.03141.000	02 0214				
UK G NAL SIG	MED C.S. OBERLY	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
Petroleum Engineer	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Title)	able on new and recompleted	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Date)	Fill out Sections I, II, I well name or number, or transp	II, and VI only for changes of owner, orter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.