## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices	and Reports on Wells		
			Lease Number
		J.	I-149-IND-8473
1. Type of Well		Ciál. n	"If Indian NA11. or
GAS			Tribe Name
		7	Navajo
2. Name of Operator		7.	Unit Agreement Name
_			
RESOURCES OF CR	S COMPANY		United States III 14
OIL & GA	S COMPANI	Ω	Huerfanito Unit Well Name & Number
3. Address & Phone No. of Operator		0.	Huerfanito Unit #82
PO Box 4289, Farmington, NM 874	199 (505) 326-9700	9.	API Well No.
			30-045-12189
4. Location of Well, Footage, Sec.,		10.	Field and Pool
1550'FSL, 990'FWL, Sec.25, T-27-N	1, R-9-W, NMPM	1.1	Blanco MV/Basin DK
		11.	County and State San Juan Co, NM
			·
12. CHECK APPROPRIATE BOX TO INDICAT			DATA
Type of Submission	Type of Action		
$_{ m X}$ Notice of Intent		Change of Pl	
Subsequent Report		New Construc Non-Routine	
		Water Shut o	
Final Abandonment	_ Altering Casing (	Conversion to	
_X_	Other - Pump installa	ation	
13. Describe Proposed or Completed	1 Operations		<del></del>
	- specasions		
It is intended to install a ro procedure.	od pump in the subject	well accord	ing to the attached
		and device the contract of the	
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	504 5 1	598	
	OIL CON.	i non	
	DIST. 3		
	Since the same of		
14. I hereby certify that the fore	going is true and corr	ect.	<del></del>
$\sim$ $\sim$ $\sim$ $\sim$ $\sim$	-/-		
	(LM1)Title Regulatory A	dministrato	<u>r_Date 5/22/98</u>
_no	1100 1100		
APPROVED BY	Title	Date	JUN - 1 1998
CONDITION OF APPROVAL, if any:			

## Huerfanito Unit No. 82

Basin Dakota and Blanco Mesa Verde Field 1550' FSL, 990'FWL

Unit L, Section 25, T-27-N, R-09-W

Latitude / Longitude: 36° 32.57' / 107° 44.70'

DPNO: 30028 & 30047 Rod Pump Installation Procedure

Project Summary: The Huerfanito Unit No. 82 is a Mesa Verde/Dakota commingled producer drilled in 1965. The tubing in this well has not been pulled since 1995. The well currently is not producing, due liquid loading. We propose to pull, inspect the tubing, run rod pump and rods, install pumping unit and return the well to production.

- 1. Install used C160 pumping unit.
- 2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. 3. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill covers any perforations, then TIH with bit and clean out to PBTD with air. Continue cleanout 4. until sand production ceases. TOOH.
- TIH with 1 joint 2-3/8" tubing, 4" perforated sub, 1.78" ID SN, wireline retrievable plug and 2-3/8" 5. production tubing. Rabbit all tubing. See Attached pumping wellhead Diagram
- Land tubing near bottom perforation. ND BOP and NU wellhead. Rig up wireline to retrieve plug. 6. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14 RHAC-Z insert pump, from Energy Pump & Supply, and 3.4" Grade D rods with T couplings. Test pump action and hang on jack RD and MOL. Return well to production.

Recommended: 22 Market 4/24/98 Approved: Drilling Superintendent Security S

Kevin Midkiff Office - (326-9807)

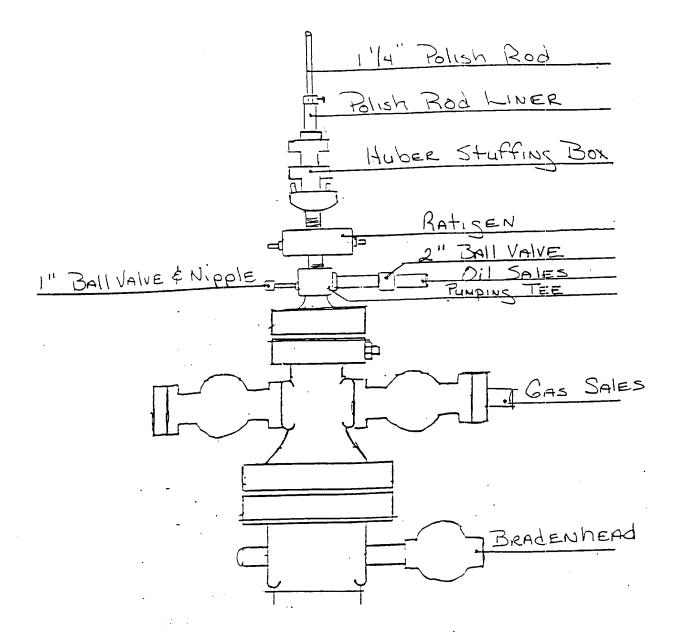
Pager - (564-1653)

Production Foreman Office - (326-9560)

Steve Florez

Pager- (327-8346)

KLM/kIm



ABD 98"

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	eports on Wells 9 FINZ: 59
Type of Well GAS	5. Lease Number I-149-IND-8473 6. If Indian, All. Tribe Name Navajo Unit Agreement
Name of Operator	007 - 8 1998 Huerfanito Unit
BURLINGTON RESOURCES OIL & GAS COMPA	PANY OUL COM. DAW. Well Name & Num
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (50	Enoto o nuerrantes onte
Location of Well, Footage, Sec., T, R, 1550' FSL, 990' FWL, Sec. 25, T-27-N,	
_X_ Subsequent Report Plugg Casin Final Abandonment Alter	mpletion New Construction ging Back Non-Routine Fracturing ng Repair Water Shut off ring Casing Conversion to Injection r - Pump installation
9-15-98 TIH. Circ & CO wel.	BOP. TOOH w/210 jts 2 3/8" tbg. SD over weell w/air to TD @ 6735'. Mill existing junk i
TIH w/pump & 26	TOOH. SDON. B" 4.7# J-55 tbg, set @ 6726' ND BOP. NU WF 57 3/4" rods. PT pump to 500 psi, OK. RD.
9-16-98 CO to TD @ 6770'. To 9-18-98 TIH w/214 jts 2 3/8 TIH w/pump \$ 26 Rig released.  4. I hereby certify that the foregoing igned that the foregoing	4.7# J-55 tbg, set @ 6726' ND BOP. NU WF 7 3/4" rods. PT pump to 500 psi, OK. RD.  is true and correct.  e Regulatory Administrator Date 9/26/98
9-16-98 CO to TD @ 6770'. To 9-18-98 TIH w/214 jts 2 3/8 TIH w/pump \$ 26 Rig released.	4.7# J-55 tbg, set @ 6726' ND BOP. NU WE 7 3/4" rods. PT pump to 500 psi, OK. RD.  is true and correct.  e Regulatory Administrator Date 9/26/98

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.