

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo Tribal
Navajo Allotment
Allottee Malita Flatow
Lease No. 2-149-Ind. 844

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Malita Flatow

May 5, 1961

Well No. 5 is located 990 ft. from S line and 1770 ft. from W line of sec. 11

SW/4 Section 11
(1/4 Sec. and Sec. No.)

SW
(Twp.)

SW
(Range)

WEST
(Meridian)

Navajo - Navahos
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud, cement, ing points, and all other important proposed work)

It is our intention to drill well No. 5 to around 4500' to test the Navahos Formation. Our casing program is as follows:

200' of 8-5/8" OD casing (24#, 2-55), to be cemented with 200 sacks cement. Cement to be circulated to surface.

4500' of 4-1/2" OD casing (9.5#, 2-55). Cement job to be two-stages: around shoe, 250 sacks, 90% pozzolan and 10% regular cement with 2% gel and 12# fine gilsonite per sack. A 6" tool will be run and set at a point below the Pictured Cliffs Formation and 100 sacks of 90% pozzolan and 10% regular cement will be pumped through the tool to cover the Pictured Cliffs formation.

The Designated drilling unit is the south-half of Section 11.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shelly Oil Company

Address Dumas 310

Farmington,

New Mexico

By FORNIE J. E. Ash

Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Well Locat and Acreage Dedication Plat

Section A.

Date

May 5, 1961

Operator SKELLY OIL COMPANY Lease NELLIE PLATERO
 Well No. 5 Unit Letter N Section 11 Township 27 NORTH Range 9 WEST, NMPM
 Located 900 Feet From the SOUTH Line, 1770 Feet From the WEST Line
 County SAN JUAN G. L. Elevation 6011.5 Dedicated Acreage 320 Acres
 Name of Producing Formation _____ Pool _____

1. Is the Operator the only owner in the ~~dedicated~~ acreage outlined on the plat be ~~lines~~
 Yes _____ No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

n B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

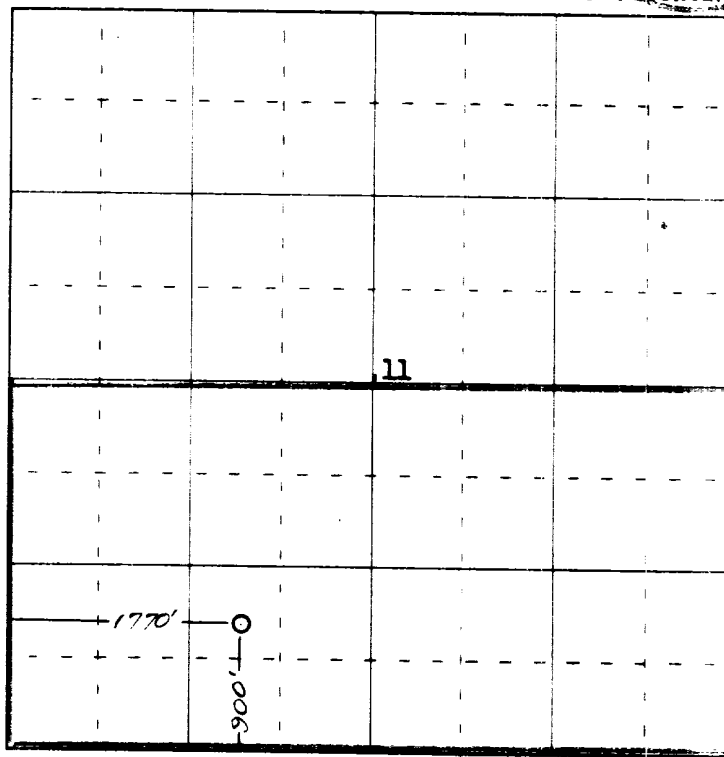
Skelly Oil Company(ORIGINAL) (Operator)
(SIGNED) H. E. Aab

(Representative)

Drewer 510 (Address)Farmington, New Mexico

GLO plat dated 10 May 1949

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 22 April 1961

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese N. Mex. Reg. No. 1463
 San Juan Engineering Company

