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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~PRODUCTION~~ - (GAS) ALLOWABLE

New Well
~~PRODUCTION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico - September 20, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Skelly Oil Company (Company or Operator) Nellie Platero, Well No. 5, in SW 1/4 SE 1/4, "N" Sec. 11, T. 27-N, R. 9-W, NMPM, Blanco Mesaverde Pool
Unit Later

San Juan County, Date Spudded May 9, 1961 Date Drilling Completed May 17, 1961
Elevation 6025' DF Total Depth 4505' PBD 4476'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	#5		

Top Oil/Gas Pay 4310 Name of Prod. Form Point Lookout of Mesaverde

PRODUCING INTERVAL -

Perforations 4310-4376'
Open Hole Depth 4502' Casing Shoe Depth 4359' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

900' FSL & 1770' FWL (FOOTAGE)
Tubing, Casing and Cementing Record
Size Feet Size

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2768 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Pitot tube w/3/4" choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gals. water & 50,000# 20/40 sand by Western Co.

Casing Press. 476# Tubing Press. 223# Date first new oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Co.

Remarks: Well flowed 2768 MCF of gas in 3 hrs. through 3/4" choke, C.P. 476#, T.P. 223#.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 20 1961, 19 _____ Skelly Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: Original Signed Emery C. Arnold

Title: Dist. Supt. Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico