						,		
	- DISTRIBUTION SANTA FE	REQUES	CONSERVATION COMMISSION FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 a Elfective 1-1-65	and C-1		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR 3							
3.	Operation Office							
	Address Box 3360, Cas Reoson(s) for filing (Check proper both New Well Recompletion Change in Ownership X	per, WY 826 Change in	Transporter of:	Gas [lease explain)	•		
	Change of ownership give name and address of previous owner Skelly Oil Company, Box 3360, Casper, WY 82602							
11.	DESCRIPTION OF WELL AND LEASE							
				Formation esa Verde	Kind of Lea State, Feder	Leas ral or Fee Fed 1-149 Ind-8	• No.	
	Unit Letter N : 990 Feet From The South Line and 1770 Feet From The West							
	Line of Section 11 To	ownship 27	N Range	и, We	мем, Sar	n Juan co	ounty	
!II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil							
	The Permian Corp Name of Authorized Transporter of Casinghead Gas Corp. cr Dry Gas X7. Address				Box 3119, Midland, TX Address (Give undress to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co. Box 990, Farmington, NM 87401							
	If well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When give location of tarks. N 11 27N 9W							
	f this production is commingled with that from any other lease or pool, give commingling order number:							
V.	COMPLETION DATA On Well Cas Well New Well Worksver Deepen Plug Back Same Resty. Diff. Resty							
	Designate Type of Completion - (X)							
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
	Elevations (DF, RKE, KT, GR, etc.,	Name of Producing Formation		Tep GII/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe			
	- TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING	E TUBING SIZE	DEPTI	SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to exceed top allowable for this depth or be for full 24 hours)							
Ī	Date First New Oil Run To Tanks	Date of Test		Freducing Method (I	low, pump, gas l	ifs, etc.		
	Length of Test	Tubing Pressure	•	Casing Prese #0		Close Size FER 1977		
	Actual Prod. During Test Oil-Shis.		Water - Stia.		Geo. Cif.			
	GAS WELL					and the second		
	Actual Fred, Test-MOF/D	Length of Test		Bhis. Condensate/N	MOF	Gravity of Condensate		
	Testing Nothed (pilot, back pr.)	Tubing Pressure	(Shat-12)	Cosing Pressure (S	ost-ia)	Choke Size		
I. (CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ORIGINAL SIGNED BY N. E. MAXWELL, JR.				
				TITLE TITLE				

Area Superintendent

(Date)

2/5/77

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.