NO. OF COPIES REC	E1460	ı		
DISTURUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IMANSPORTER	OIL			
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CPERATOR		I		
PRORATION OFFICE				

1.	HO. OF COPIES RECEIVED CHISTIP RUTICN SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS CPERATOR PRORATION OFFICE Cperitor Texaco Inc.	REQUEST	CO Producing Inc. (
	[Company to Te	rator from Getty Oil xaco Inc. (Onerator	
	and address of previous owner				
n.	7. 1	September 1990 Peet From The South Line	Verde State, Federal	I-149-Ind. 8464	
m.	DESIGNATION OF TRANSPORT None of Authorized Transporter of CII Permian Corporation None of Authorized Transporter of Cis	or Conser.sate X	P. O. Box 1528 Den Automia Give address to which appro	ver CO 80201 oved copy of this form is to be sent)	
	El Paso Nat. Gas	Unit Sea. Twp. Rge.	P.O.Box 990, Farm	ington, NM 87499	
	give location of tinks.	N 11 27N 9W			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Game Resty, Diff. Resty.				
	Designate Type of Completio	n - (X)	1		
	Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, R1, GK, etc.)	Name of Producing Estimation	Top Ch. Jas Pity	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Stoe	
		TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow-	
	Pate First New Cir Mun to Tinks	Date of Test		Major and the	
	Length of Test	Tubing Pressure	Casing Pressure 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Choke Size	
	Actual Prod. During Test	Cii-Bbie.	Water-Bbis. 2 31	Gas-MCF	
			Of Man		
	Assumi Pred. Test+MCF /D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pull), back proj	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oistrict Manager/Farmington (Tule)			HOLESIMMOD HOLTA	
			BY South	J Swaf	
			TITLESUP	FRVISOR DISTRICT ()	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	1/28 /85	,	Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.