

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**  
MAY 22 1995

2. Name of Operator  
**MERIDIAN OIL**

**OIL CON. DIV.**  
**DIST. 3**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1700' FNL, 1620' FWL, Sec.19, T-27-N, R-10-W, NMPM

5. Lease Number  
SF-078022

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Huerfano Unit

8. Well Name & Number  
Huerfano Unit #101

9. API Well No.  
30-045-13042

10. Field and Pool  
Angels Peak Gallup/  
Basin Dakota

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

|                                                       |                                                                          |                                                  |
|-------------------------------------------------------|--------------------------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                                    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                                   | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair                                   | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing                                 | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - Bradenhead repair, commingle |                                                  |

## 13. Describe Proposed or Completed Operations

4-28-95 MIRU. ND WH. NU BOP. TOO H w/176 jts 2 3/8" tbg. Seal assembly in Model "D" pkr will not release. RU, chemical cut tbg @ 5522'. TOO H w/28 jts 2 3/8" tbg. SDON.

4-29-95 TOO H w/176 jts 2 3/8" tbg. TIH w/fishing tools. Fishing. SDON.

4-30-95 Fishing. SDON.

5-1/3-95 Fishing. SDON.

5-4-95 Fishing. Mill over Model "D" pkr to 5540'. Pkr fell free. TOO H w/80 jts 2 3/8" tbg. SDON.

5-5-95 Fishing. SDON.

5-6-95 Fishing. TOO H w/some fish & fishing tools. TIH w/RBP & pkr, set REP @ 5222', set pkr @ 5191. Load tbg w/5 bbl wtr. Made multiple tool settings. TOO H. TIH w/FB pkr, set @ 3096'. PT tbg, csg, RBP to 1000 psi, OK. Isolate hole in csg @ 713'. SDON.

5-7-95 Set FB pkr @ 542'. Pressure up on backside to 500 psi. Establish injection. Pump 200 sx Class "B" cmt w/2% calcium chloride. Lost circ. Displace cmt w/2 bbl wtr below pkr. Sqz to 500 psi. TOO H w/FB pkr. Repressure up on sqz to 1000 psi. WOC. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/15/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

MAY 17 1995

FARMINGTON DISTRICT OFFICE  
BY 221

NMCOO

5-9-95 TIH, tag cmt @ 600'. Drill cmt @ 600-744'. PT 7" csg , failed. Establish injection. No circ up bradenhead. TOOH. TIH w/7" FB pkr to 760'. Isolate hole in csg @ 713'. Set FB pkr @ 542'. RU, pressure up backside to 500 psi. Establish injection. Pump 50 sx Class "B" cmt w/2% calcium chloride. Displace 2 bbl below pkr. Sqz to 1000 psi. WOC. SDON.

5-10-95 Release pkr, TOOH. TIH, tag cmt @ 620'. Drill cmt @ 620-720'. Circ hole clean. PT csg to 1000 psi/15 min, OK. TOOH. TIH w/retrieving head. Notice bradenhead leaking fluid. Put gauge on bradenhead, built to 5 psi/30 min. PT csg to 1000 psi, OK. TOOH. RU, ran CBL @ 0-800', TOC @ 446'. Shot 2 sqz holes @ 430'. RD. TIH w/7" FB pkr, set @ 260'. Pressure backside to 500 psi. Establish injection. Circ up bradenhead. Pump 145 sx Class "B" cmt w/2% calcium chloride. Circ 5 bbl cmt to surface. Shut bradenhead. Sqz to 1000 psi. WOC. SDON.

5-11-95 TIH, tag cmt @ 312'. Drill cmt @ 312-440'. Circ hole clean. PT sqz to 1000 psi/15 min, OK. RD. TOOH. TIH w/retrieving head to RBP @ 5191'. Circ sd of RBP. Try to release RBP, try to circ. Tbg plugged. Try to release retrieving head. RU, ran free point, tbg @ 5162'. Chemical cut tbg @ 5150'. TOOH.

5-12-95 TIH w/fishing tools. TOOH. TIH w/retrieving head to 5190'. Circ hole clean. Release RBP, TOOH w/RBP & fishing tools. SDON.

5-13-95 TIH, tag up @ 6215'. Can go no deeper. Blow well & CO.

5-14-95 Blow well & CO. TOOH. TIH w/107 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6185'. ND BOP. NU WH. RD. Rig released.