

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petrol. Corp. E. J. Johnson Gas Unit, Well No. 1, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 21, T. 27N, R. 10W, NMPM, Angels Peak Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

Section 21

Tubing, Casing and Cementing Record
Size Feet Sax

9-5/8"	342	200
4-1/2"	6574	750
2-3/8"	6383	

County San Juan Date Spudded 11-26-59 Date Drilling Completed 12-9-59
Elevation 6066 (GL) Total Depth 6550 PBTD 6574

Top ~~Gas~~/Gas Pay 6375 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota six shots per foot 6384, 6388, 6406-6412

Open Hole _____ Depth _____ Casing Shoe 6550 Depth _____ Tubing 6361

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4942 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons water, and 50,000 pounds sand, 1000 gallons breakdown acid
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Four States Western Oil Refining Company by Contract Truck

Gas Transporter Southern Union Gas Company

Remarks: Completed as shutin gas well, Angels Peak Dakota, December 22, 1959. Preliminary test, December 22, 1959, 4942 MCF per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 4 1960, 19____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By: Ernest G. Arnold

By: _____ Original Signed By _____
G. L. HAMILTON (Signature)

Title: Area Clerk
Send Communications regarding well to:

Title: _____ Supervisor Dist. # 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico
Attention: Mr. L. O. Speer, Jr.



