				1		
ſ	NO. OF COPIES RECEIVED 4					
ŀ	DISTRIBUTION					
ŀ	SANTA FE	1	CONSERVATION COMMISSION	Form C-104		
REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-11 Effective 1-1-65		
ļ	AND					
į	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS /		
! \$	LAND OFFICE					
	U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PRORATION OFFICE OPERATOR PRORATION OFFICE OPERATOR OPERATOR PRORATION OFFICE OPERATOR OPERATOR AMOUNT OFFICE OPERATOR OPERATOR AMOUNT OFFICE OPERATOR AMOUNT OFFICE OPERATOR OPERATOR AMOUNT OFFICE OPERATOR AMOUNT OFFICE OPERATOR OPERATOR AMOUNT OFFICE OPERATOR OPERATOR AMOUNT OFFICE OPERATOR OPERATO					
Ì	OPERATOR /	America its no.				
	PRORATION OFFICE	Pan Change PROD.				
	Operator PAN AMI	Pan American its noo. nes changed PROD. CO. AMOCO PROD. CO.				
	Address 501 Airport Drive, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
į	Recompletion	OII Dry Go	rs X			
i	Change in Ownership	Casinghead Gas Conde	nsate			
ı						
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Johnson Gas Com "E"	1 Basin Dakota		lor Fee Federal SF 077386		
	Location Cds Com 2					
	Unit Letter H : 1650 Feet From The North Line and 870 Feet From The East:					
	Line of Section 21 Tow	vnship 27-N Range	10- W , NMPM,	San Juan County		
	Line of Section ZZ 100	viising 28 24	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas	or Condensate	Address (Give address to which appro			
	Southern Union Gathering Company		Box 398, Bloomfield, New Mexico 87413			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Wh	August 2, 1970		
	this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completion — (X) Onl Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.					
			Total Depth	P.B.T.D.		
	Date Spudded	Date Comp!. Ready to Prod.	Total Depth	F.B.T.B.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formaton	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE				
		<u> </u>		<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
• •	OIL WELL	able for this d	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, esc.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Annal Bank Burker To-	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	0.1- Build		OHERMAN		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1	1	and the second s			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY L. R. Turner	
(Signature)	
Administrative Assistant	
(Title)	

August 27, 1970 (Date) OIL CONSERVATION COMMISSION

APPROVED AUG 2 8 1970 By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.