

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		14. PERMIT NO. _____ DATE ISSUED _____		6. LEASE DESIGNATION AND SERIAL NO. SP-077952	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				7. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico				8. FARM OR LEASE NAME J. C. Gordon "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2270' FSL and 1540' FSL At top prod. interval reported below At total depth Same				9. WELL NO. 3	
				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE 1/4 SW 1/4 Section 23, T-27-N, R-10-E	
				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 9-14-64	16. DATE T.D. REACHED 9-25-64	17. DATE COMPL. (Ready to prod.) 10-12-64	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6287 (RKB)	19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 6722	21. PLUG, BACK T.D., MD & TVD 6685	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-6722	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Graneros Dakota 6524-6612 Main Dakota 6612-6666			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric and Gamma Ray-Conic			27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	355'	12-1/4"	225 Sacks	None
4-1/2"	10.5#	6722'	7-7/8"	1400 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2-3/8"	6552	DEPT. INTERVAL (MD)			
		AMOUNT AND KIND OF MATERIAL USED			
		6614-6630 and 6640-6648 with 2 shots per ft.			
		6526-6534 and 6568-6574 with 3 shots per ft.			
		44,730 gallons water and 40,000 pounds sand			
		28,306 gallons water and 20,000 pounds sand			
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
	Flow			Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
10-12-64	3	3/4"	Flow		775
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
500	1025	6300			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Fred L. Nabors, District Engineer DATE October 14, 1964					

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES : SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF ; CORED INTERVALS ; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand and Shale Pictured Cliffs Lewis Shale Mesaverde Menom Gallup Besse Gallup Greenhorn Graneros Shale Graneros Dakota Main Dakota	0 2095 2190 3640 4765 5618 5982 6444 6500 6524 6612	2095 2190 3640 4765 5618 5982 6444 6500 6524 6612 6722			