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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 1, 1990

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-2805

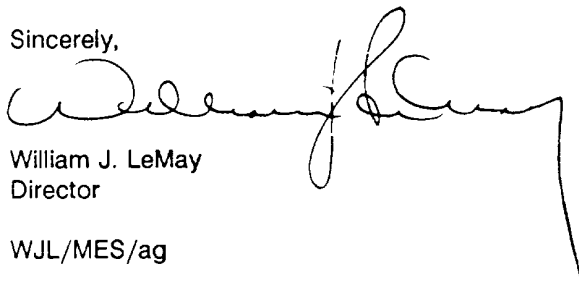
Dear Ms. Bradfield:

Reference is made to your application dated May 4, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Gordon Well No. 3 which was drilled in 1952 and completed in the Fulcher Kutz Pictured Cliffs Pool at a standard gas well location 990 feet from the South and East lines (Unit P) of Section 23, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the E/2 of said Section 23 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,



William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington

RECEIVED
JUN 5 1990
OIL CON. DIV.
DIST. 3

RECEIVED
JUN 1 1963

OUT COME
Dist. 2



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 5-16-90

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

ATTN: MICHAEL STOGNER

Re: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 5-8-90
for the Mission Oil Inc. Gordon #3
Operator Lease & Well No.

P-23-27N-10W and my recommendations are as follows:
Unit, S-T-R

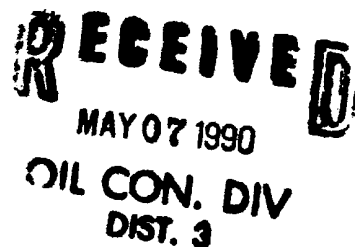
Approve

Yours truly,

Eugene Bush

MERIDIAN OIL

May 4, 1990



Certified Mail

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

RE: Gordon #3
990'FSL, 990'FEL
Section 23, T-27-N, R-10-W
San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Gordon #3 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 990'FSL, 990'FEL, Section 23, T-27-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
encl.

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Gordon #3 as proposed above.

By: _____ Date: _____

xc: Amoco Production Company

191323
MAY 1950
JL COM DIA
E JAG

1

Gordon #3
990'FSL, 990'FEL
Section 23, T-27-N, R-10-W
San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production Company
P.O. Box 800
Denver, CO 80201

A handwritten signature in cursive script, reading "Peggy Bradfield".

Peggy Bradfield
May 3, 1990

San Juan County
State of New Mexico

My commission expires August 17, 1992

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Gordon (SF-077952)		Well No. 3
Unit Letter P	Section 23	Township 27	Range 10	County San Juan	
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the East line					
Ground level Elev. 6267'DF		Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Note: not resurveyed
taken from plat by
C. Beeson Neal

RECEIVED
MAY 07 1990
OIL CON. DIV.
DIST. 3

23

990'

990'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Position
Meridian Oil Inc.
Company

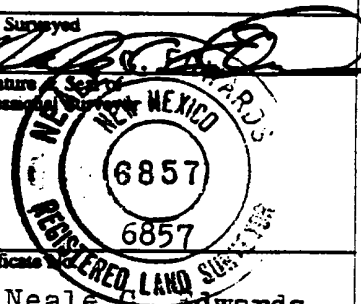
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature of Surveyor
Professional Surveyor



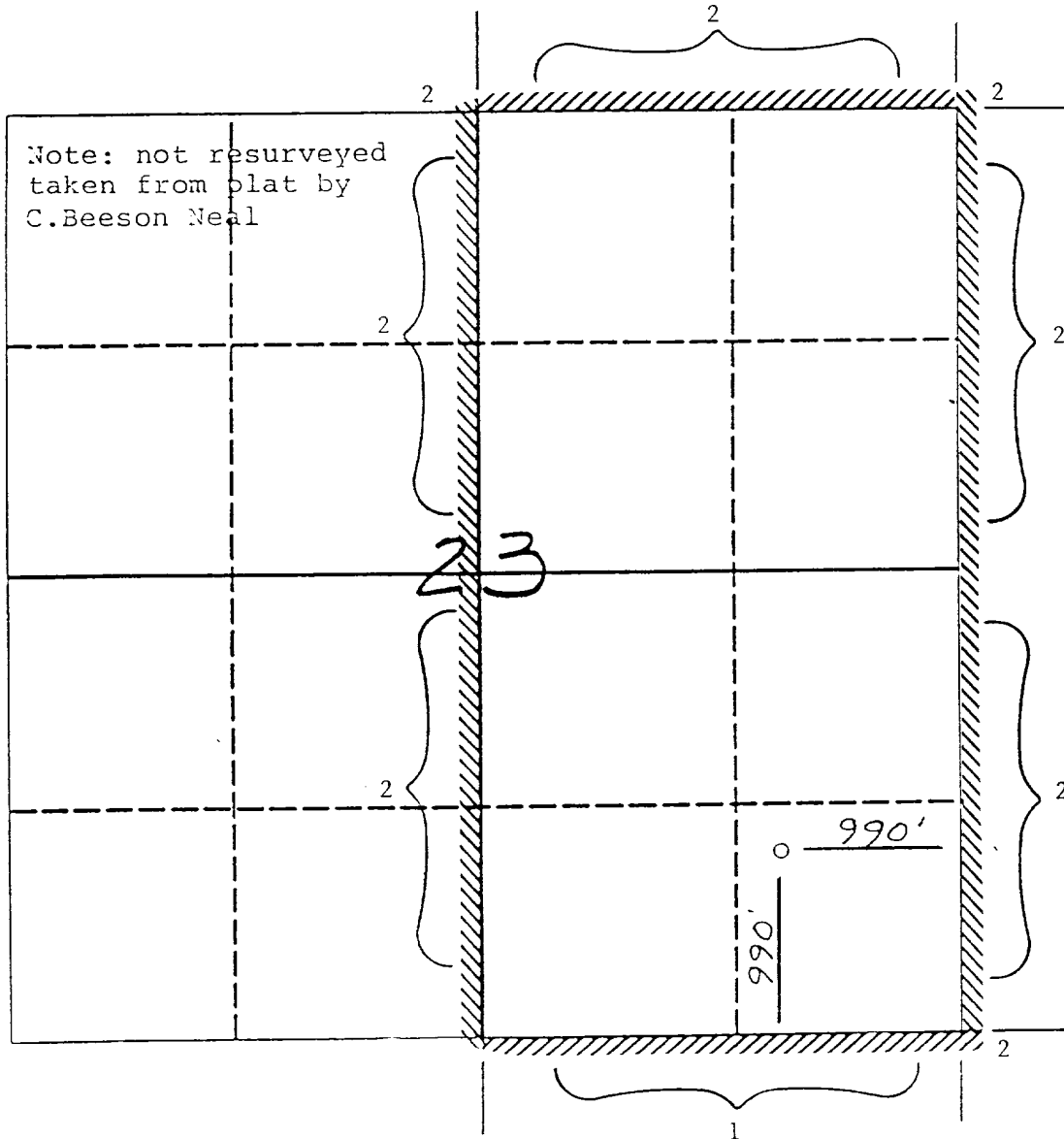
Certificate No.
Neale C. Edwards

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Well Name Gordon #3

Footage 990' FSL; 990' FEL

County San Juan State New Mexico Section 23 Township 27N Range 10W



Remarks 1) Meridian Oil Inc.

2) Amoco Production Company

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077952
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. Glenn Turner Address c/o San Juan Drilling Co.
Farmington, New Mexico.

Lessor or Tract Cordon Field Fulcher-Kutz State New Mexico

Well No. 1 Sec. 23 T. 27N R. 10W Meridian N.M.P.M. County San Juan

Location 990 ft. N. of S Line and 990 ft. E. of E Line of Sec 23 Elevation 6267

(Distance from reference to well)

Date August 12, 1952.

Signed C. Beeson Neal
Title Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling July 9, 1952, 19____ Finished drilling July 23, 1952, 19____

(Denote gas by G)

No. 1, from 2,072 to 2,180 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" 95		90	Halliburton		Mostly water
5-1/2" 2,071		150	"		"

MARK