Form 3160-5 (June 1930):

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LA	AND MANAGEMENT RECEIVED	Expires: March 31, 1993		
	termination of the second of t	5 Lease Designation and Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS		/	SF-077952	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoin: 0.7		6. If Indian, Allottee or Tribe Name		
Use "APPLICATION FO	PR PERMIT - " for such proposals"			
	070 FARMINGTO	7. If Unit or CA, Agreement Designation		
	OVO LVA MANIACA ON	7. II SIN OF SA, Agreement Besignation		
1. Type of Well Oil Gas Well Other		8, Well Name and No.		
Well Well Other  2. Name of Operator	Attention:	J. C. Gordon D #3		
Amoco Production Company	Gail M. Jefferson, Rm12			
3. Address and Telephone No.		3004513044		
P.O. Box 800, Denver, Colorado 80201		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	ption)	Basin Dakota		
		11. County or Parish, State		
2270FSL 1540FWL	Sec. 23 T 27N R 10W Unit K	San Juan New M	/lexico	
			1011100	
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NO			
TYPE OF SUBMISSION	TYPE OF	ACTION		
	П			
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction		
	Plugging Back	Non-Routine Fracturing		
Subsequent Report	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing Other T/A	Conversion to Injection		
7 mai Abandolaman Notice	other -	[Note: Report results of multiple completion on Well Completion	n or	
		Recompletion Report and Log form. )		
<ol> <li>Describe Proposed or Completed Operations (Clearly state al subsurface locations and measured and true vertical depths</li> </ol>	Il pertinent details, and give pertinent dates, including estimated a for all markers and zones pertinent to this work.)*	date of starting any proposed work . If well is directionally drilled,	give	
This well has been temporarily abando				
If you have any technical questions ple	ase contact Steve Webb at (303) 830-420	06 or Gail Jefferson for any administrative		
concerns		A section transfer to the section of		
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14. I hereby certify that the foregoing is true and correct				
Vail III. Iller	Title Sr. A	dmin. Staff Asst. Date 09-05-1	996	
Signed				
(This space for Federal or State office use)				
Approved by	Title	Date		
Conditions of approval, if any:		APEU		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any have, Actifique, or hunged atements or representations as to any matter within its jurisdiction.

J. C. Gordon D #3 - Repair - Subsequent September 4, 1996

MIRUSU 7/25/96.

Ran 1 1.901" gauge ring to 6503' prior to setting plug.

Had to pull slick line plug @ 6485' to fish stuck in tbg string. Had paraffin plug in tbg and had to clear with hot water and recover tools and the tbg plug, commenced free point and back off well.

Had scale sticking tbg from 4078' to 4700'. Jarred free and TOH. Made scraper runs to top of fish and to 6630' tagging fill. Worked scraper thru scaled casing at 4065' to 4075' and 4606' to 4610'. Cleaned out sand at bottom.

Shut in for 16 hrs. SICP 55#, SIBH 5#. Observed direct communication between bradenhead and casing on blow downs and pumping. Recovered 161 bw. Circulating hole.

Swabbed dry no flow. SI for 1 hr. SITP 105# SI for 15 hrs SITP 320#. Made 1 swab run recovered 3 bbls water flowing on 1/4" choke. 72 hrs initial flow rate of 48 mcf. Final FTP 4# and 27 mcf, no fluid.

Notified Wayne Townsend of BLM on 8/5 of stuck tbg scale buildup and reaming communication with bradenhead and large amounts of fluid influx as to a casing leak and low rate flow from Dakota formation. Got permission to abandon Dakota formation with CIBP set @ 6451' and 50' of cmt or 5 sxs on top of CIBP to prevent cross flow while evaluating for permanent P&A of wellbore.

Laid down mud anchor and perf sub and 97 jts of tbg above suspected Cliffhouse casing leak and ran back with SN laded at 3482' and mule shoe end at 3515'. New PBTD 6401'.

RDMOSU 8/6/96