

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
SEP 15 1996
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2270FSL 1540FWL Sec. 23 T 27N R 10W Unit K

5. Lease Designation and Serial No.

SF-077952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. C. Gordon D #3

9. API Well No.

3004513044

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T/A
☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well originally was ear marked to be a routine tubing change out but a substantial casing leak was detected in the Mesaverde horizon which ultimately resulted in T/A'ing this well. T/A procedures are attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206.

THIS APPROVAL EXPIRES

NOV 01 1996

RECEIVED
SEP 13 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

09-05-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCB

J.C. Gordon D #3

Orig. Comp. 10/64

TD = 6722', PBTD = 6685'

Elevations: GL = 6275', KB = 6287'

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1. Set CIBP approximately 50' above perforated interval and cap with cement.
2. TIH x land tubing above casing leak. Load hole w/ inhibited fluid.
3. ND BOP. NU wellhead. RDMOSU.
4. TxA well pending further evaluation.

Note: Rigged up on well to perform routine tubing change out. Found substantial casing leak in MV interval. From exterior of tubing and pump in data, determined that casing is severely corroded across majority of MV interval. Decided to TxA well by setting CIBP above DK to protect producing horizon. Cap CIBP w/ cement. TxA pending further evaluation to repair, sidetrack, replace, or abandon the well.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Or _____
 File _____
 Appn _____
 Date 4/8/96
 By SLW

SUBJECT JC GORDON D#3 2270' FSL X 1540' FWL
UNIT K, Sec 23, T27N-R10W

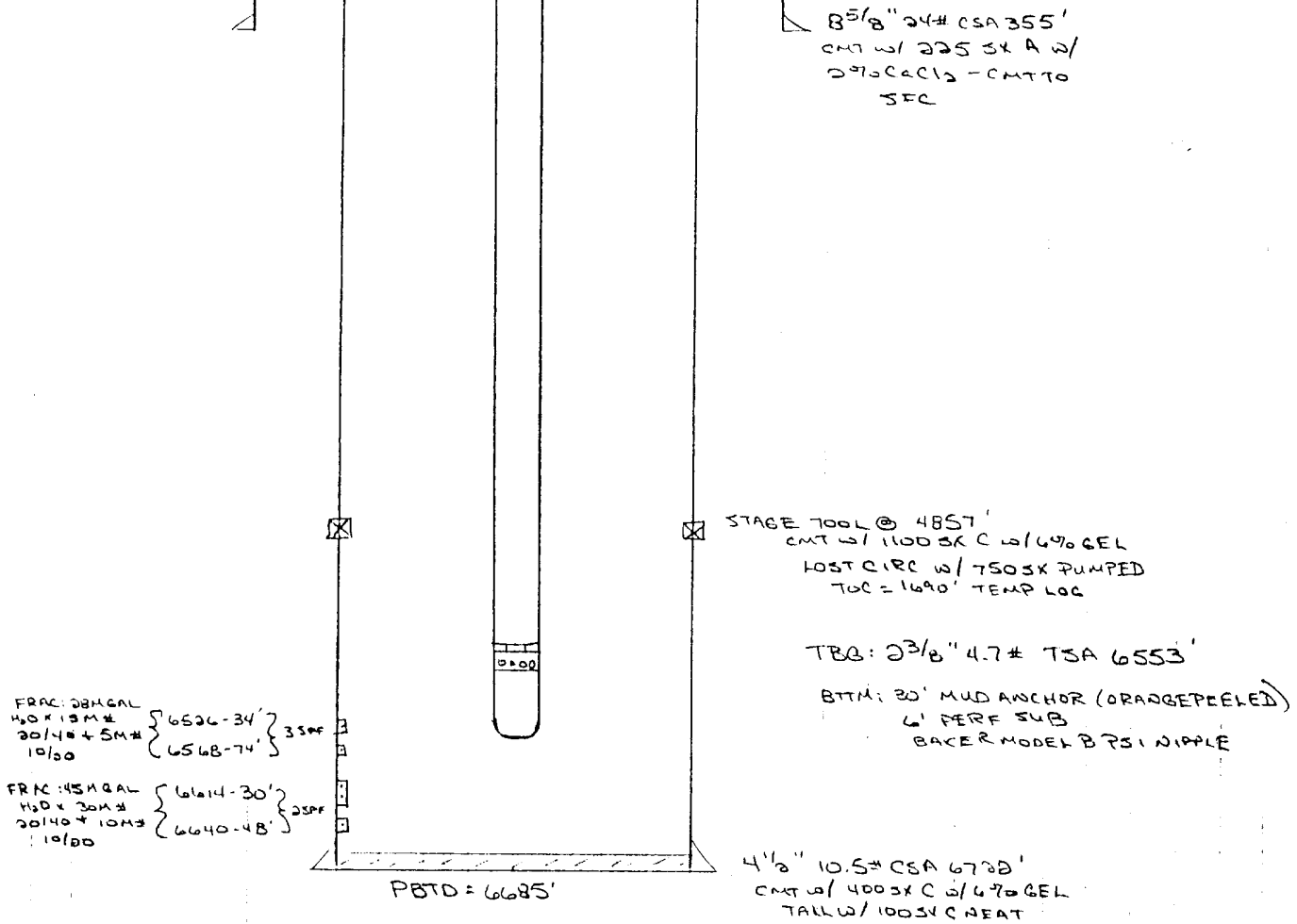
KB - 6287'

QL - 6275'

SPUD 9/14/64

IP 10/12/64 @

5970 MCFD



WELL DATA

API # 3004513044
 WELL FLAC 936687
 LSE: SF-077952
 GAS PURCHASER - EPNG
 G METER # 73970
 ARC WI = 62.5%

PRESSURE HISTORY

SICP / SITP
 10/64 1892 / 1892
 1/89 617 / 617
 1/96 ? / 536