

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. C. Gordon D #3

9. API Well No.

3004513044

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2270' FSL

1540' FWL

Sec. 23 T 27N R 10W

UNIT K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206

RECEIVED
MAR - 9 1997

OIL COR. 10-11
DEPT. 9

070 PAMMINGTON, NM

97 FEB 13 PM 12:41

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

02-10-1997

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

FEB 27 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side
NMOCD

J.C. Gordon D #3
Orig. Comp. 9/64
TD = 6772' PBTD = 6685'
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
 3. TIH x spot cement plug 100' + 50% excess across GP top at 5618'.
 4. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 3590'.
Test casing integrity to 500#. Squeeze casing leak from 3640 to 4700' with 75 sxs
cement. Pull out of retainer and spot 50' of cement on top.
 5. TOOH w/ tubing. RU and run short string CBL from 3540' to surface.
 6. Based on CBL results, assure cement isolation inside and outside of casing (100' + 50%
excess) across the following zone tops:

Ojo Alamo: no log, depth from BLM
Fruitland: no log, depth from BLM
Pictured Cliffs: 2095'
 7. Spot surface plug from 355' to surface. Cut off casing. Install PxA marker.
 8. RDMOSU.
 9. Turn well over to John Schwarz for reclamation.
-

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____

File _____

Appn _____

Date 1/29/97

By SLW

SUBJECT JC GORDON D#3 2270' FSL x 1540' FWL

UNIT K, Sec 23, T27N-R10W

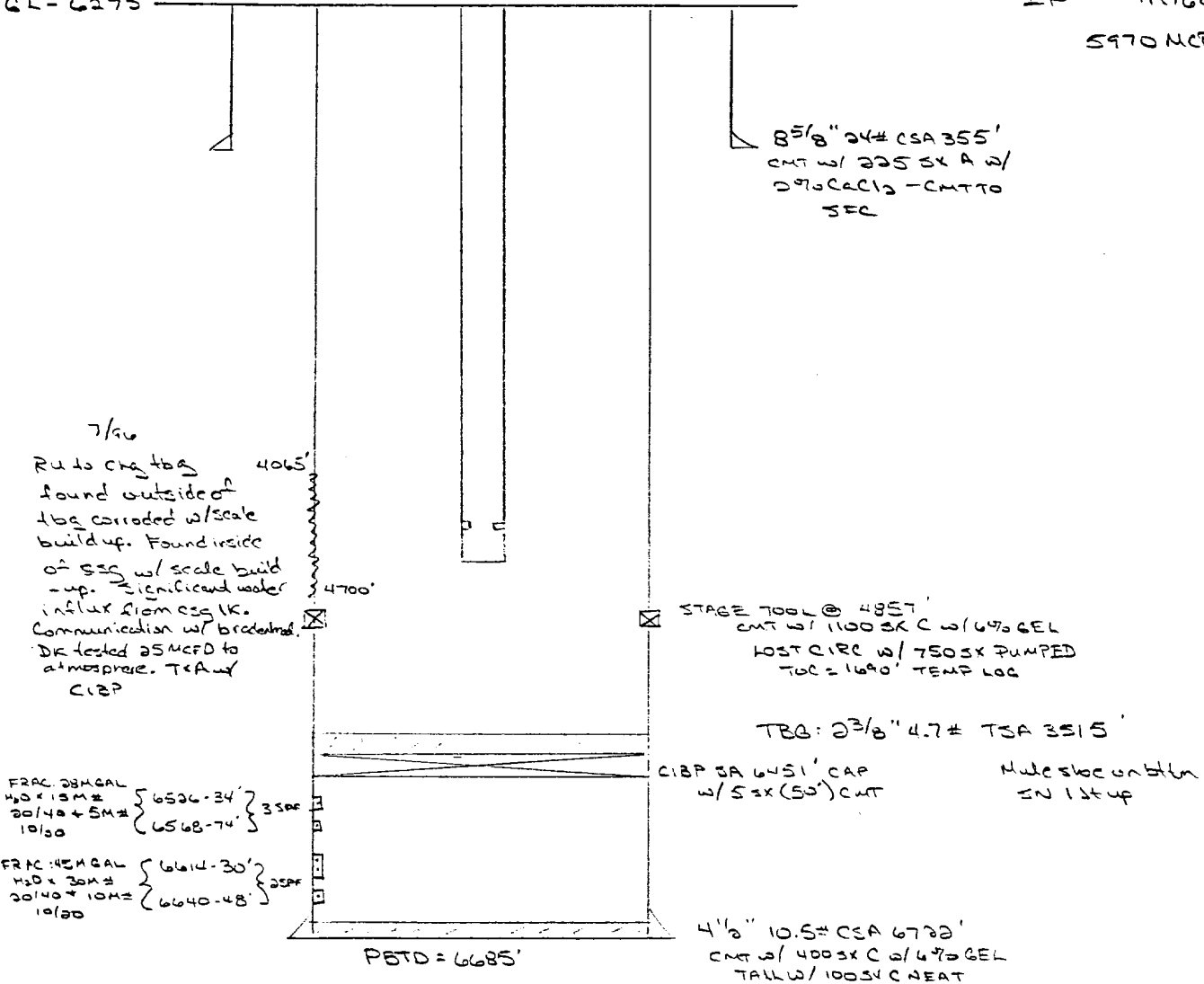
KB - 6287'

GL - 6275'

SPUD 9/14/64

IP 10/12/64 @

5970 MCFD



WELL DATA

API # 2004513044

WELL FLAC 936687

LSE: EF-077952

GAS PURCHASER - EPNG

GMETER # 73970

ARC WSI = 62.5%

PRESSURE HISTORY

SICP / SITP

10/64 1892 / 1892

1/89 617 / 617

1/96 7 / 536