

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 077952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

J. C. Gordon D #3

9. API Well No.

30-045-13044

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat       | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company plugged back the Dakota and completed the Gallup formation per the attached procedure.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Darrin L Steed

Title

Operations Engineer

Date May 30, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 07 2000

FIELD OFFICE

1. MIRU PU. TOH w/tbg.
  2. Ran CBL/CCL/GR fr/6,450' - 3,900'. TIH w/4-1/2" pkr, RBP & 2-3/8" tbg. Isolated csg lk @ 892'. EIR 3.5 BPM & 80 psig. Circ wtr to surf. TOH w/pkr, RBP & tbg.
  3. MIRU cementers. EIR @ 4 BPM & 200 psig. Sqz'd w/325 sx type III cmt w/2% CaCl<sub>2</sub>. Lost circ w/250 sx ppd. SI bhd vlv. Disp cmt w/4 bbls wtr. Pumped down bradenhead w/75 sx type III cmt w/2% CaCl<sub>2</sub> @ 1 BPM & 340 psig. Circ cmt to surf. WOC.
  4. DO cmt to 1,030'. Press tst sqz & lost press. RIH w/tbg to 1,030'.
  5. MIRU cementers. EIR of 0.9 BPM @ 750 psig. Spotted 50 sx cmt w/2% CaCl<sub>2</sub> fr/1,030' - 693'. Press csg & displ 1.6 bbls cmt into lk @ 1,500 psig. WOC.
  6. DO cmt & press tst csg to 500 psig. Held OK. RIH w/tbg & tgd CIBP @ 6,451'. Circ hole clean w/2% KCl wtr.
  7. RIH & perf Gallup fr/6,048' - 6,042' w/2 JSPF (12 holes).
  8. MIRU acid & frac equip. Spearhead 250 gal 15% HCl @ 6 BPM & 1,300 psig. Frac'd Gallup perms fr/6,042' - 6,048' w/10,500 gals 20# linear gelled 2% KCl wtr carrying 13,980# 20/40 Brady sd. RDMO acid & frac equip.
  9. TIH w/prod tbg. EOT @ 6,067'. SWIFPBU. RDMO WS rig.
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