

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      August 2, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Products Co.**      **Frontier Pool Unit**, Well No. 1-E, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
O, Sec. 4, T. 27N, R. 11W, NMPM., Undesignated Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

790'/S & 1850'/E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
9-5/8"	216	200
7"	6730	300
2-3/8"	6487	- -

County. Date Spudded May 23, 1960      Date Drilling Completed June 10, 1960  
Elevation 6179' G.L.      Total Depth 6753'      ~~xxxx~~ COTD 6711'

Top Oil/Gas Pay 6545' (Perfs.)      Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6545' - 6587'      4 shots/foot  
Open Hole None      Depth 6746'      Depth Casing Shoe 6746'      Depth Tubing 6497'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min.      Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min.      Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_      Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4,563 MCF/Day; Hours flowed 3

Choke Size 0.75"      Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked perfs. (6545'-6587') with 46,620 gals. oil and 50,000# sand. Flushed with 11,550 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 4 1960, 1960

El Paso Natural Gas Products Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_  
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STROJEK  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico